NEW EXICO OIL CONSERVATION COMN Sonta Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE New Well 1038S OFFICE OCC Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Company or Ope C , Sec. Unit Letter Lea Please indicate k	plerati rator) 24	
(Company or Ope C , Sec. Unit Letter Lea Please indicate k	plerati rator) 24	(Lease) T. 17S, R. 32B, NMPM., Maljamar Pool. County. Date Spudded. 8-20-59 Elevation. 4082 KB Total Depth. 4396 PBTD. 4371
C , Sec. Unit Letter Loa Please indicate k	24	
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Loa Please indicate k	***************	County Date Spudded 8-20-59 Date Drilling Completed 9-9-59 Elevation 4082 KB Total Depth 4396 PBTD 4371
Please indicate lo		Elevation 4002 RB Total Depth 4396 PBTD 4371
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CB		
1 - 1 -		Top Oil/Gas Pay 4120 Name of Prod. Form. Grayburg
	A	PRODUCING INTERVAL -
		Perforations 4120-30: 4140-50
E PG.	#	Open Hole Depth Depth Casing Shoe 4395 Tubing 4044
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KJ	I	OIL WELL TEST -
	1.	Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size
	1	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
N O	P	load oil used): 93.76 bbls, oil, No bbls water in 8 hrs, No min. Size 16/
		GAS WELL TEST -
4, T173, R325		
		Natural Prod. Test: MCF/Day; Hours flowed Choke Size
ing Casing and Cemer		Method of Testing (pitot, back pressure, etc.):
Size Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
5/8 171	150	Choke Size Method of Testing:
7/5 212		
1/2 4395	400	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and
		sand): 1000 gallens regular: 30,000 gal frac oil: 80,000# sand
3/8 4044		Casing Tubing Date first new Press. 500# oil run to tanks 9-24-59
		Cil Transporter Texas-New Mexico Pipe Line Co.
arke ·		Gas Transporter Phillips Petrolem Company
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