

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

10-23-59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Drilling & Exploration Co., Inc.

Johns B

Well No. 12

in NW

1/4 NW

1/4

(Company or Operator)

(Lease)

D

Sec. 24

T. 17S

R. 32E

NMPM.

Maljamar

Pool

Unit Letter

Lea

County. Date Spudded. 9-12-59

Date Drilling Completed 9-28-59

Please indicate location:

Elevation 4083 KB

Total Depth 4403

PBTD 4380

Top Oil/Gas Pay 4112

Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4112-22; 4130-40; 4173-78

Open Hole

Depth

Casing Shoe 4402

Depth

Tubing 4064

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 65 bbls. oil, No bbls water in 7 hrs, No min. Choke Size 16/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gallons regular acid; 30,000 gallons frac oil & 60,000# sand

Casing Tubing Date first new Press. Packer Press. 425 oil run to tanks 10-21-59

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Tubing, Casing and Cementing Record

Size Feet Sds

8 5/8	186	150
4 1/2	4402	400
2 3/8	4064	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. OCT 26 1959, 19.

Drilling & Exploration Company, Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By:

(Signature)

By: \_\_\_\_\_

Title. Division Production Superintendent

Send Communications regarding well to:

Title. \_\_\_\_\_

Name. Drilling & Exploration Company

Address. Box 2075 Hobbs, New Mexico