

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 196  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other ☒ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL, Unit M, Sec 24, 17S, R32E

5. Lease Designation and Serial No.

LC-030437A

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Caprock Maljamar Unit

8. Well Name and No.

73

9. Well API No.

30-025-00670

10. Field and Pool, or Exploratory Area

Maljamar GB/SA

11. County or Parish, State

Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

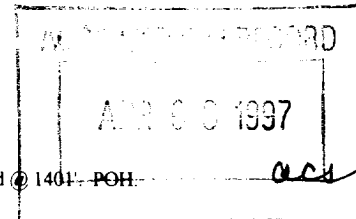
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☒ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

09/24/96 MIRU Lucky WS. Unseated pmp & hot wtrd down tbq. LD rods. ND WH. NU BOP. POH w/135 jts 2-7/8" tbq. TAC, SN & MA. GIH w/2-7/8" work string to 3740'.  
09/25/96 GIH w/ RTTS & 2-7/8" tbq. Load hole & test csg.  
09/26/96 Set RTTS @ 3756'. RU HES pmpd 8000 gals Fer-Check 15% acid.  
10/18/96 RIH w/6-1/4" bit & 7' scraper to 1430'. Wked bad spot & POH. RIH w/ oversized pkr. Stpd @ 1401'. POH. Ran 7", 17#, HES Perma-latch pkr. RIH to 3717' & set pkr.  
10/21/96 LD 2-7/8" WS. RIH w/on-off tool & 118 jts 2-3/8" tbq. ND BOP. Circ 200 bbls pkr fluid. Engage on-off tool. NU WH.  
10/22/96 Ran chart on csg to 350#. NU WH.  
10/28/96 NU WH. Initial injection rate 107 BWPD @ 900#.



WFX-694

14. I hereby certify that the foregoing is true and correct

Signed:

Betty Epie

Title Production Administrator

Date 03/21/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By:

Title

Date

Conditions of approval, if any: