## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Drilling & Exploration Company, Inc., Box 2075, Hobbs, New Mexica?

(Address)

LEASE Johns A-24	WELL NO. 1	UNIT M S 24	т 178	R <b>32E</b>
DATE WORK PERFORMED	March 13, 1956	POOL Maljamar		
This is a Report of: (Check	appropriate block	Results of	Test of Cas	sing Shut-off
Beginning Drilling Operations		Remedial	Work	
Plugging		X Other Sand	frac Treatm	ent
Detailed account of work dor	ne, nature and qua	ntity of materials u	sed and res	ults obtained.

Treated open hole 3770 to 4300 with 500 gallons Jel X-820 followed by 15,000 gallons Sandfrac oil and 20,000# sand thru 2 7/8-inch tubing with packer set at 3750. Maximum pressure 3700#. Pulled 2 7/8-inch tubing and ran 2 3/8-inch tubing with packer set at 3750.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:			
DF Elev. 4035 TD4300 PBD	Prod. Int. 3770-4300 Comp	ol Date <b>10-31-41</b>	
Tbng. Dia 2 3/8 Tbng Depth 4268			
Perf Interval (s)	-		
Open Hole Interval 3770-4300 Produc	ing Formation (s) Grayburg-San	Andres	
RESULTS OF WORKOVER:	BEFORE Pumping	AFTER Flowing	
Date of Test	1-11-56	3-28-56	
Oil Production, bbls. per day	4.5	41.78/5 hrs	
Gas Production, Mcf per day	23.0	80.32/5 hrs	
Water Production, bbls. per day	0:0	0.08	
Gas-Oil Ratio, cu. ft. per bbl.	5111	1922	
Gas Well Potential, Mcf per day		<del></del>	
Witnessed by D. C. Webb	Drilling & Exploration Compan	y, Inc.	
	(Com <sub>I</sub>	pany)	
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of my knowledge.		
Name	Name /) / // //		
Title	Position Division Production Superintendent		
Date	Company Drilling & Exploration Co., Inc.		