Form 3160-5 (November 1983) (Formerly 9-331)

UNITEL _TATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICA'LE
(Other Instructions on

Budget Bureau No. 1004-0135 Expires August 31, 1985

THAME OIL CONS. DIVISION

5. LEASE DESIGNATION AND SERIAL NO.

1625 N. French 30187-A

SUNDRY NOTICES AND REPORTS ON WELLS HODDS. NO ISBURY NATIONAL OF TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME OIL GAS OTHER Caprock Maljamar Unit WELL WELL wiw NAME OF OPERATOR 8. WELL NAME AND NO. The Wiser Oil Company 3. ADDRESS OF OPERATOR 9. API WELL NO. P.O. Box 2568 Hobbs, New Mexico 88241 30-025-00671 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. 10. FIELD AND POOL, OR WILDCAT See also space 17 below.) Maljamar Grayburg San Andres At surface 11. SEC., T., R., M., OR BLK. AND 660' FSL & 1980' FWL SURVEY OR AREA Unit N Sec. 24-T17S-R32E 14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH 13. STATE 4040' GR Lea County **NM** 16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT FRACTURE TREATMENT MULTIPLE COMPLETE ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING **ABANDONMENT * REPAIR WELL** CHANGE PLANS (Other) (Note: Report results of multiple completion on Well Temporarily Abandon Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Wiser Oil request approval to Temporarily Abandon the well by the procedure listed below. Perforations: 4098'-4242' Liner 3670'-4260' 7" casing f/surface to 3682' TIH and set CIBP @ 4000'. Dig and line a workover pit prior to rigging up. Hook up vac. truck to casing whole doing job Pressure test plug and casing to 500#. If holds circulate packer fluid. POH w/tbg. Run Neutron porosity log f/3670' to minimum charge. Pressure test casing to 500# with a pressure recorder. Shut well in *Note: Temporarily abandon the well will enable Wiser to look at re-completing the well. We will log to evaluate well. *Note: Call OCD before beginning work. No equipment in the hole. 18. I hereby certify that the foregoing is true and correct. SIGNED TITLE Superintendent _ DATE <u>August 16, 2002</u> (This space for Federal or State office use) NOCEPTED FURTHEROND CONDITIONS OF APPROVAL IF AND AVID P. GLASS DATE 1 3 2002 *See Instruction On Reverse Side

Title 18 U.S.C. Section 100A, makes it extract for any person knowingly and willfully to make to any department or agency of the United States any false, fictious or fraudulent

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statements or representations as to any matter within its jurisdiction.