

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
Subject File # 1004-0135
Expires August 2, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

| | | | |
|--|--|--|-----------------|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> WIW | | 5. LEASE DESIGNATION AND SERIAL NO. LC-030437-A | |
| 2. NAME OF OPERATOR The Wiser Oil Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88240 (505) 392-9797 | | 7. UNIT AGREEMENT NAME Caprock Maljamar Unit | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FSL & 1980' FWL Unit N | | 8. WELL NO. 74 | |
| | | 9. API Well No. 30-025-00671 | |
| | | 10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 24-T17S-R32E | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4040' GR | 12. COUNTY OR PARISH Lea County | 13. STATE NM |

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |

(Other)

SUBSEQUENT REPORT OF:

| | |
|--|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input checked="" type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |

(Other) SI well

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11/12/01 MIRU Key Well Service. ND WH. NU BOP. POH w/2-3/8" tbg. Tbg. parted.

11/13/01 TIH w/overshot, bumper sub, 1 jt. wash pipe & 2-3/8" tbg. Tag fish @ 2134'. POH w/2-3/8" tbg., bumper sub & 1 jt. wash pipe. Overshot unscrewed. Left in hole. RIH w/overshot & bumper sub on 2-3/8" tbg. Got on fish. POH w/2-3/8" tbg., bumper sub, overshot, 1 jt. 2-3/8" tbg., overshot & 10 jts. 2-3/8" tbg. RIH w/overshot & bumper sub on 2-3/8" tbg. Tag fish @ 2757'. POH w/2-3/8" tbg., bumper sub, overshot & 2 jts. 2-3/8" tbg.

11/14/01 RIH w/overshot, bumper sub & 2-3/8" tbg. Tag fish @ 2819'. Did not catch fish. POH w/2-3/8" tbg., bumper sub & overshot. RIH w/overshot, bumper sub & 2-3/8" tbg. Still could not get fish. Pull pkr. MIRU Computalog WL. RIH to 2842' & chemical cut tbg. RD WL. POH w/2-3/8" tbg. Tbg. stuck @ 1620'. Parted 2-3/8" tbg. Pull out w/38 jts. 2-3/8" tbg.

11/15/01 RIH w/overshot, jars, DC's & 2-3/8" tbg. Pulled off of fish. POH w/2-3/8" tbg., DC's, jars & overshot. RIH w/overshot, 2' extension, jars, DC's & 2-3/8" tbg. POH w/2-3/8" tbg., DC's, jars, overshot, 52 jts. 2-3/8" tbg., bumper sub, overshot, 44 jts. 2-3/8" tbg. & pkr.

11/16/01 LD DC's, overshot & bad 2-3/8" tbg. RIH w/bit, scraper & 2-3/8" tbg. Tague fill @ 4197'. POH w/2-3/8" tbg., scraper & bit. MIRU Davis Tool. RIH w/bit, DC's & 2-3/8" tbg. to 3600'. Left swinging.

11/17/01 RIH to 4197'. Cleaned out iron sulfide & sand to 4250'. Circulate hole. POH w/bit & DC's. RIH w/pkr. to 3950'. Pkr. would not set. POH to 3820' & set pkr. Pump 25 bbls. fresh water 800# @ 3 bpm. Release pkr. & POH.

11/18/01 TIH w/4-1/2" cmt. retainer on 2-3/8" tbg. to 3820'. Pump 25 bbls. fresh water & set retainer. Pressure test tbg. to 3000#. Pumped 200 sks. Class "C" neat cmt. followed by 100 sks. Class "C" cmt. w/2% CaCl. Average pressure 2500# @ 1.5 bpm. Max. pressure 3000# @ 1.5 bpm. POH w/tbg. RIH w/7" pkr. to 1950'. Pressure test csg. @ 1950' to surface. Pump into csg. 800# @ 2 bpm @ 1950'. Csg. bad @ 1950'-2700'. POH w/pkr.

11/20/01 TIH w/bit & DC's on 2-3/8" tbg. to 3820'. Tag cmt. retainer. Drilled retainer & cmt. down @ 400'. Circulate hole clean. POH to 3600'.

11/21/01 TIH & tag cmt. Drilled to 4120'. POH to 3000'.

11/26/01 POH w/2-3/8" tbg., DC's & bit. RIH w/bit, DC's & 2-3/8" tbg. Drilled to 4132'. POH w/bit, DC's & 2-3/8" tbg. Bit worn & missing 1 cone.

11/27/01 RIH w/shoe, 1 jt. wash pipe, DC's & 2-3/8" tbg. Drilled to 4125'. POH w/2-3/8" tbg., DC's, wash pipe, 6' wash pipe & shoe. Top of fish @ 4117'.

11/29/01 RIH w/spear, DC's, jars, & 2-3/8" tbg. Fish @ 4117'. POH & LD 2-3/8" tbg., DC's, jars & spear. POH w/6' wash pipe. Left shoe & cone in hole. Fish @ 4123'. RD Davis Tool. NU WH. RDMC. Left well SI

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE January 25, 2002

ACCEPTED FOR RECORD
(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS TITLE _____ DATE _____
CONDITIONS OF APPROVAL IF ANY _____

FEB 23 2002

DAVID R. GLASS

*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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