Form	9-331
(Mav	1963)

14. PERMIT NO.

Form 9-331 (May 1963)	UN TO STATES SUBMIT IN TRIPI DEPARTME OF THE INTERIOR (Other Instructions verse side) GEOLOGICANE INTERIOR (O. C. C.	TE* re-	
(Do not	SUNDRY NOTICES AND REPORTS ON WELLS use this form for proposals to drill the dependr for the told different reservoir.  Use "APPLICATION FOR PERMIT" for such proposals.)	·	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
WELL OIL	WELL OTHER Water Injection Woll		7. UNIT AGREEMENT NAME
	IC RICHFIELD COMPANY		8. FARM OR LEASE NAME
	Box 1920, Hobbs, New Mexico 88240		9. WELL NO.
4. LOCATION OF See also space At surface	WELL (Report location clearly and in accordance with any State requirements.* ce 17 below.)		10. FIELD AND POOL, OR WILDCAT

Maljamar

SEC., T., R., M., OR BLK. AND SURVEY OR AREA 24-T17S-R32N

New Mex.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 40hor GR 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

660' FSL and 1980' FWL of Sec. 24-T178-R32E

AUI	ICE OF INT	ENTION TO:		SUBSEQUEN	T REPORT	or:	
TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF			
FRACTURE TREAT		MULTIPLE COMPLETE				REPAIRING WELL	
SHOOT OR ACIDIZE	y	ABANDON*		FRACTURE TREATMENT SHOOTING OR ACIDIZING		ALTERING CASING	
REPAIR WELL		CHANGE PLANS		(Other)		ABANDONMENT*	
(Other)	ama <b>n</b> i		x	(Note: Report results of	multiple	completion on Well	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Presently completed as water injection in Grayburg Jackson parfs. h098-h2421. Total Depth 43321. PETD 42641.

FPOPOSE TO: Pull packer, fill 4-1/2"00 liner w/sand to 4110. Set CI Retainer in 7"OD casing 3 3600'. Squeeze cement liner perfs. 4098-4242' w/175 sks. class C coment preceded by 500 gals. 7-1/2% acid. Drill out retainer, excess cemant to liner top 3 3665! Drill cement in liner to PETD. Perforate same intervals hope-holds =/1-3/80 jet/24. Tun packer to approx. 3870' and selectively acidize don tubing using approx. 2500 gals. BDA. Swab back acid water and hook-up well for injection.

18. I hereby certify that the foregoing is true and correct SIGNED		Superintendent	DATE 5-27-69
(This space for Federal or State office use)  APPROVED BY	TITLE		
CONDITIONS OF APPROVAL, IF ANY:		72/1	DATE

\*See Instructions on Reverse Side