

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Drilling & Exploration Co., Inc., Box 2075, Hobbs, New Mexico  
(Address)LEASE Johns A-24 WELL NO. 3 UNIT 0 S 24 T 17S R 32E  
DATE WORK PERFORMED 9-11-56 POOL \_\_\_\_\_This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated through 2 1/2" tubing with packer set at 3800 feet. Treated with 500 gallons Jel X-820, 50 gallons Freflo, 15,000 gallons Sandfrac oil and 20,000 pounds sand. Flushed with 275 bbls lease oil. Maximum pressure 3700#, average injection rate 7.4 bbls per minute. Pulled 2 1/2" tubing and reran 2" tubing. After recovering lead oil well pumped 22.94 bbls oil in 24 hours.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4045 TD 4295 PBD \_\_\_\_\_ Prod. Int. 3852-4295 Compl Date 4-27-43  
Tbng. Dia 2 3/8" Tbng Depth 4206 Oil String Dia 7" Oil String Depth 3852  
Perf Interval (s) None  
Open Hole Interval 3852-4295 Producing Formation (s) Grayburg-San Andres

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>4-2-56</u>	<u>11-28-56</u>
Oil Production, bbls. per day	<u>2.32</u>	<u>22.94</u>
Gas Production, Mcf per day	<u>12.67</u>	<u>51.97</u>
Water Production, bbls. per day	<u>0</u>	<u>0.12</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>5547</u>	<u>2265</u>
Gas Well Potential, Mcf per day		

Witnessed by D. C. WebbDrilling & Exploration Co., Inc.  
(Company)

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_Name D. C. Webb  
Position Division Production Superintendent  
Company Drilling & Exploration Company, Inc.