		NM	I. Oil Cons. Division
. ••	• ~*		Box 0
		·	
	IN	ITED STATES	bs, NM 83241
n 3160-5		NT OF THE INTERIOR	Budget Bureau No. 1004-0135
Æ 1990)		LAND MANAGEMENT	Expires March 31, 1993
	BUILLAU OF		5. Lease Designation and Serial No.
	SUNDRY NOTICE	S AND REPORTS ON WELLS	LC-030437-A 6. If Indian, Allotte or Tribe Name
	Do not use this form for proposals to	o drill or to deepen or reentry to a different reservoir.	6. If Indian, Allotte of The Name
	Use "APPLICATION	FOR PERMIT -" for such proposals	
	SUBMIT IN TRIPLI	CATE	7. If Unit or CA, Agreement Designation
Type of Well			
Type of wen			Caprock Maljamar Unit
	Oil Well Gas Well	Other	8. Weil Name and No.
Name of Operator			8. Well Name and No. 76
	The Wiser Oil Company		9. Well API No.
Address and Telephon	ne No.		30-025-00673
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080		10. Field and Pool, or Exploratory Area	
8115 Preston	otage, Sec., T., R., M., or Survey Descr	ription)	
. Location of Well (Fo	Ulage, Jee., 1., 1., 11., 01 Darry Deve.	• •	11. County or Parish, State
330' FSL & 99	0' FEL, Unit P, Sec 24, 17S, R32E		Lea Couny, NM
		Nature of Notice Perport or Other Data	
	Check Appropriate Box to Indicate OF SUBMISSION	Nature of Notice, Report, or Other Data	TYPE OF ACTION
Түре			
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Production
1	1		
L		X Other Unsuccessful workover;	Dispose Water
L			
	-	X Other Unsuccessful workover; TA'd well	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).
L Describe Proposed or Co		X Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated date	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).
Describe Proposed or Co subsurface locations and	-	X Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated date	
3. Describe Proposed or Co subsurface locations and 12/1/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS.	X Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated data errs and zones pertinent to this zone).*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).
subsurface locations and 12/1/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS.	X Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated data errs and zones pertinent to this zone).*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).
subsurface locations and	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tog & pkr	X Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated date ters and zones pertinent to this zone).*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give
subsurface locations and 12/1/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tog & pkr	X Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated date ters and zones pertinent to this zone).*	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).
subsurface locations and 12/1/97 12/2/97 12/3/97	impleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tbg & pkr SICP 1150#. Bled well dwn. RIH w/bit. E	X Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated date errs and zones pertinent to this zone).* r. Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Drid ball sealers, sand & cmt to shoe @ 4393'. Drid new fo	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2-7/8* tbg. Tagged @ 4364'. Pulled to 4150 prmation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'.
subsurface locations and 12/1/97 12/2/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tbg & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drid new formation f/4423'-4477' & bit q	X Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated date ers and zones pertinent to this zone).* t. Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball sealers, sand & cmt to shoe @ 4393'. Drid new fo uit. Circ clean. POH w/bit. RU HES & ran GR-DSN log f	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2.2-7/8* tbg. Tagged @ 4364'. Pulled to 4150 ormation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'.
subsurface locations and 12/1/97 12/2/97 12/3/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tbg & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drid new formation f/4423'-4477' & bit q	X Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated date ers and zones pertinent to this zone).* r. Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball sealers, sand & cmt to shoe @ 4393'. Drid new fo uit. Circ clean. POH w/bit. RU HES & ran GR-DSN log f	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). a of starting any proposed work. If well is directionally drilled, give 2.2-7/8* tbg. Tagged @ 4364'. Pulled to 4150 ormation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. 7/4477-3477'. Left well flowing to tank.
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97	impleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tbg & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drld new formation f/4423'-4477' & bit q LD DC's. Picked up 10 jts tbg from CMU acidize open hole zone 4393'-4470'. With	X Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated date ers and zones pertinent to this zone).* r. Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball sealers, sand & cmt to shoe @ 4393'. Drld new fo uit. Circ clean. POH w/bit. RU HES & ran GR-DSN log f /#165. RIH w/3 jts tail pipe & 5-1/2* Baker pkr on 2-7/8 i 20 bbls in formation communicated. Rvrsd out acid & dm	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). a of starting any proposed work. If well is directionally drilled, give 2.2-7/8* tbg. Tagged @ 4364'. Pulled to 4150 ormation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. 7/4477'-3477'. Left well flowing to tank. * tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to opped standing valve. Pulled tbg. Found split 73 jts dwn. RIH to 4150'.
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/5/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tbg & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drid new formation f/4423'-4477' & bit q LD DC's. Picked up 10 jts tbg from CMU acidize open hole zone 4393'-4470'. With	X Other Unsuccessful workover; TA'd well I details, and give pertinent dates, including estimated data terrs and zones pertinent to this zone).* r. Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball scalers, sand & cmt to shoe @ 4393'. Drid new for auit. Circ clean. POH w/bit. RU HES & ran GR-DSN log for 1/#165. RIH w/3 jts tail pipe & 5-1/2* Baker pkr on 2-7/8'. 120 bbls in formation communicated. Rvrsd out acid & drawing the top 5000#. HES acidized w/6500 gals 15% NEFE acidized w/6500	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2-7/8* tbg. Tagged @ 4364'. Pulled to 4150 prmation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. //4477'-3477' Left well flowing to tank. ** tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to opped standing valve. Pulled tbg. Found split 73 jts dwn. RIH to 4150'. cid & 2000# rock salt in 3 stages. Formation Complete Defering the formation of the format
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tbg & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drid new formation f/4423'-4477' & bit q LD DC's. Picked up 10 jts tbg from CMU acidize open hole zone 4393'-4470'. With	X Other Unsuccessful workover; TA'd well I details, and give pertinent dates, including estimated data terrs and zones pertinent to this zone).* r. Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball scalers, sand & cmt to shoe @ 4393'. Drid new for auit. Circ clean. POH w/bit. RU HES & ran GR-DSN log for 1/#165. RIH w/3 jts tail pipe & 5-1/2* Baker pkr on 2-7/8'. 120 bbls in formation communicated. Rvrsd out acid & drawing the top 5000#. HES acidized w/6500 gals 15% NEFE acidized w/6500	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2-7/8* tbg. Tagged @ 4364'. Pulled to 4150 prmation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. //4477'-3477' Left well flowing to tank. ** tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to opped standing valve. Pulled tbg. Found split 73 jts dwn. RIH to 4150'. cid & 2000# rock salt in 3 stages. Formation Complete Defering the formation of the format
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/5/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tog & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drld new formation f/4423'-4477 & bit qr LD DC's. Picked up 10 jts tog from CMU acidize open hole zone 4393'-4470'. With RIH w/5-1/2' Baker pkr on 2-7/8" tog. Ts ATP 2850# @ 4.2 bpm. MTP 3646# @ 5	Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated data errs and zones pertinent to this zone).* Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball sealers, sand & cmt to shoe @ 4393'. Orld new fo uit. Circ clean. POH w/bit. RU HES & ran GR-DSN log f #165. RIH w/3 jts tail pipe & 5-1/2* Baker pkr on 2-7/8 20 bbls in formation communicated. Rvrsd out acid & dn atd tbg to 5000#. HES acidized w/6500 gats 15% NEFE ac 3.2 bpm. ISIP 2691#. 5 min. 2575#. 10 min 2478#. 15 min	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give : 2-7/8° tbg. Tagged @ 4364' Pulled to 4150 ormation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. 7/4477'-3477' Left well flowing to tank " tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to opped standing valve. Pulled tbg. Found split 73 jts dwn. RIH to 4150'. cid & 2000# rock salt in 3 stages. Forma ACCEPTED FOR RECORD 1. 24228.
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/5/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tbg & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drid new formation f/4423'-4477' & bit q LD DC's. Picked up 10 jts tbg from CMU acidize open hole zone 4393'-4470'. With	Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated data errs and zones pertinent to this zone).* Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball sealers, sand & cmt to shoe @ 4393'. Orld new fo uit. Circ clean. POH w/bit. RU HES & ran GR-DSN log f #165. RIH w/3 jts tail pipe & 5-1/2* Baker pkr on 2-7/8 20 bbls in formation communicated. Rvrsd out acid & dn atd tbg to 5000#. HES acidized w/6500 gats 15% NEFE ac 3.2 bpm. ISIP 2691#. 5 min. 2575#. 10 min 2478#. 15 min	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2-7/8* tbg. Tagged @ 4364'. Pulled to 4150 prmation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. //4477'-3477' Left well flowing to tank. ** tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to opped standing valve. Pulled tbg. Found split 73 jts dwn. RIH to 4150'. cid & 2000# rock salt in 3 stages. Formation Complete Defering the formation of the format
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/5/97 12/6/97 12/8/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tog & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drld new formation f/4423'-4477 & bit qr LD DC's. Picked up 10 jts tog from CMU acidize open hole zone 4393'-4470'. With RIH w/5-1/2' Baker pkr on 2-7/8" tog. Ts ATP 2850# @ 4.2 bpm. MTP 3646# @ 5 Swabbed 10 1/2 hrs. FL surface-2200. 1	X Other Unsuccessful workover; TA'd well I details, and give pertinent dates, including estimated data errs and zones pertinent to this zone).* r. Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball sealers, sand & cmt to shoe @ 4393'. Orld new for auit. Circ clean. POH w/bit. RU HES & ran GR-DSN log f W165. RIH w/3 jts tail pipe & 5-1/2* Baker pkr on 2-7/8 20 bbls in formation communicated. Rvrsd out acid & dn at dt bg to 5000#. HES acidized w/6500 gats 15% NEFE ac 3.2 bpm. ISIP 2691#. 5 min. 2575#. 10 min 2478#. 15 min Recd 184 BLW. 3% oil.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2-7/8° tbg. Tagged @ 4364'. Pulled to 4150 prmation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. Y4477'-3477' Left well flowing to tank. ** tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to to opped standing valve. Pulled tbg. Found split 73 jts dwn. RIH to 4150'. Sid & 2000# rock salt in 3 stages. Forma ACCEPTED FOR RECORD 1. 2422#. D.) GARY GOURLEY. Also & 5 1998
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/5/97 12/6/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD the & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drid new formation f/4423'-4477' & bit qr LD DC's. Picked up 10 jts the from CMU acidize open hole zone 4393'-4470'. With RIH w/5-1/2' Baker pkr on 2-7/8" the. Ts ATP 2850# @ 4.2 bpm. MTP 3645# @ 5 Swabbed 10 1/2 hrs. FL surface-2200'. I Swabbed 10 hrs. FL 500'-2400'. Reed 11	Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated date details, and give pertinent to this zone).* Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orid ball sealers, sand & cmt to shoe @ 4393'. Drid new for with Circ clean. POH w/bit. RU HES & ran GR-DSN log f #165. RIH w/3 jts tail pipe & 5-1/2* Baker pkr on 2-7/8 20 bbls in formation communicated. Rvrsd out acid & dm std tbg to 5000#. HES acidized w/6500 gals 15% NEFE ac 5.2 bpm. ISIP 2691#. 5 mit, 2575#. 10 min 2478#. 15 min Recd 184 BLW. 3% oil. 63 bbls fluid. 3% oil.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2-7/8° tbg. Tagged @ 4364'. Pulled to 4150 prmation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. Y4477'-3477' Left well flowing to tank. ** tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to topped standing valve. Pulled tbg. Found split 73 jts dwn. RLH to 4150'. Sid & 2000# rock salt in 3 stages. Forma ACCEPTED FOR RECORD 1. 2422#. D.) GARY GOURLEY. Also & 5 1998 BLM
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/5/97 12/6/97 12/8/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD the & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drid new formation f/4423'-4477' & bit qr LD DC's. Picked up 10 jts the from CMU acidize open hole zone 4393'-4470'. With RIH w/5-1/2' Baker pkr on 2-7/8" the. Ts ATP 2850# @ 4.2 bpm. MTP 3645# @ 5 Swabbed 10 1/2 hrs. FL surface-2200'. I Swabbed 10 hrs. FL 500'-2400'. Reed 11	X Other Unsuccessful workover; TA'd well I details, and give pertinent dates, including estimated data errs and zones pertinent to this zone).* r. Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball sealers, sand & cmt to shoe @ 4393'. Orld new for auit. Circ clean. POH w/bit. RU HES & ran GR-DSN log f W165. RIH w/3 jts tail pipe & 5-1/2* Baker pkr on 2-7/8 20 bbls in formation communicated. Rvrsd out acid & dn at dt bg to 5000#. HES acidized w/6500 gats 15% NEFE ac 3.2 bpm. ISIP 2691#. 5 min. 2575#. 10 min 2478#. 15 min Recd 184 BLW. 3% oil.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2-7/8° tbg. Tagged @ 4364'. Pulled to 4150 prmation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. Y4477'-3477' Left well flowing to tank. ** tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to topped standing valve. Pulled tbg. Found split 73 jts dwn. RLH to 4150'. Sid & 2000# rock salt in 3 stages. Forma ACCEPTED FOR RECORD 1. 2422#. D.) GARY GOURLEY. Also & 5 1998 BLM
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/6/97 12/8/97 12/9/97 12/9/97 12/10/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tog & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drld new formation f/4423'-4477' & bit qr LD DC's. Picked up iõ jts tog from CMU acidize open hole zone 4393'-4470'. With RIH w/S-1/2' Baker pkr on 2-7/8" tog. Ts ATP 2850# @ 4.2 bpm. MTP 3645# @ 5 Swabbed 10 1/2 hrs. FL surface-2200'. I Swabbed 10 hrs. FL 500'-2400'. Reed 1: Replaced sandline. POH w/pkr. RIH w/	Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated date details, and give pertinent to this zone).* Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orid ball sealers, sand & cmt to shoe @ 4393'. Drid new for with Circ clean. POH w/bit. RU HES & ran GR-DSN log f #165. RIH w/3 jts tail pipe & 5-1/2* Baker pkr on 2-7/8 20 bbls in formation communicated. Rvrsd out acid & dm std tbg to 5000#. HES acidized w/6500 gals 15% NEFE ac 5.2 bpm. ISIP 2691#. 5 mit, 2575#. 10 min 2478#. 15 min Recd 184 BLW. 3% oil. 63 bbls fluid. 3% oil.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2-7/8° tbg. Tagged @ 4364'. Pulled to 4150 prmation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. Y4477'-3477' Left well flowing to tank. ** tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to topped standing valve. Pulled tbg. Found split 73 jts dwn. RLH to 4150'. Sid & 2000# rock salt in 3 stages. Forma ACCEPTED FOR RECORD 1. 2422#. D.) GARY GOURLEY. Also & 5 1998 BLM
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/6/97 12/6/97 12/8/97 12/9/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD the & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drid new formation f/4423'-4477' & bit qu LD DC's. Picked up 10 jts the from CMU acidize open hole zone 4393'-4470'. With RIH w/5-1/2' Baker pkr on 2-7/8" the. Ts ATP 2850# @ 4.2 bpm. MTP 3645# @ 5 Swabbed 10 1/2 hrs. FL surface-2200'. I Swabbed 10 hrs. FL 500'-2400'. Reed 11	Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated date details, and give pertinent to this zone).* Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orid ball sealers, sand & cmt to shoe @ 4393'. Drid new for with Circ clean. POH w/bit. RU HES & ran GR-DSN log f #165. RIH w/3 jts tail pipe & 5-1/2* Baker pkr on 2-7/8 20 bbls in formation communicated. Rvrsd out acid & dm std tbg to 5000#. HES acidized w/6500 gals 15% NEFE ac 5.2 bpm. ISIP 2691#. 5 mit, 2575#. 10 min 2478#. 15 min Recd 184 BLW. 3% oil. 63 bbls fluid. 3% oil.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2-7/8° tbg. Tagged @ 4364'. Pulled to 4150 prmation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. Y4477'-3477' Left well flowing to tank. ** tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to topped standing valve. Pulled tbg. Found split 73 jts dwn. RLH to 4150'. Sid & 2000# rock salt in 3 stages. Forma ACCEPTED FOR RECORD 1. 2422#. D.) GARY GOURLEY. Also & 5 1998 BLM
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/6/97 12/8/97 12/9/97 12/10/97 12/10/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tog & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drld new formation f/4423'-4477' & bit qr LD DC's. Picked up iõ jts tog from CMU acidize open hole zone 4393'-4470'. With RIH w/S-1/2' Baker pkr on 2-7/8" tog. Ts ATP 2850# @ 4.2 bpm. MTP 3645# @ 5 Swabbed 10 1/2 hrs. FL surface-2200'. I Swabbed 10 hrs. FL 500'-2400'. Reed 1: Replaced sandline. POH w/pkr. RIH w/	X Other Unsuccessful workover; TA'd well I details, and give pertinent dates, including estimated data errs and zones pertinent to this zone).* r. Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball sealers, sand & cmt to shoe @ 4393'. Drid new for auit. Circ clean. POH w/bit. RU HES & ran GR-DSN log f 20 bbls in formation communicated. Rvrsd out acid & dn acid tbg to 5000#. HES acidized w/6500 gats 15% NEFE acid. 3.2 bpm. ISIP 2691#. 5 min. 2575#. 10 min 2478#. 15 min Recd 184 BLW. 3% oil. 63 bbls fluid. 3% oil. (5-1/2* Baker CIBP & set @ 3960* Circ pkr fluid. LD tb	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2.778° tbg. Tagged @ 4364'. Pulled to 4150 primation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. WHAT7'-3477' Left well flowing to tank " tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to opped standing valve. Pulled tbg. Found split 73 jts dwn. RIH to 4150'. Edd & 2000# rock salt in 3 stages. Forma ACCEPTED FOR RECORD 1.2422#. D.) GARPY GOURLEY BLM g & set tool. Flanged up WH.
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/6/97 12/6/97 12/8/97 12/9/97 12/10/97 12/10/97 12/11/97	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tog & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drid new formation f/4423'-4477' & bit q LD DC's. Picked up i0 jts tog from CMU acidize open hole zone 4393'-4470'. With RIH w/5-1/2' Baker pkr on 2-7/8" tog. Ts ATP 2850# @ 4.2 bpm. MTP 3646# @ 5 Swabbed 10 1/2 hrs. FL surface-2200'. I Swabbed 10 hrs. FL 500'-2400'. Reed 1: Replaced sandline. POH w/pkr. RIH w/ Well TA'd. RDMO.	Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated date details, and give pertinent to this zone).* Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orid ball sealers, sand & cmt to shoe @ 4393'. Drid new for with Circ clean. POH w/bit. RU HES & ran GR-DSN log f #165. RIH w/3 jts tail pipe & 5-1/2* Baker pkr on 2-7/8 20 bbls in formation communicated. Rvrsd out acid & dm std tbg to 5000#. HES acidized w/6500 gals 15% NEFE ac 5.2 bpm. ISIP 2691#. 5 mit, 2575#. 10 min 2478#. 15 mir Recd 184 BLW. 3% oil. 63 bbls fluid. 3% oil.	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2-7/8° tbg. Tagged @ 4364'. Pulled to 4150 prmation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. Y4477'-3477' Left well flowing to tank. ** tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to topped standing valve. Pulled tbg. Found split 73 jts dwn. RLH to 4150'. Sid & 2000# rock salt in 3 stages. Forma ACCEPTED FOR RECORD 1. 2422#. D.) GARY GOURLEY. Also & 5 1998 BLM
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/4/97 12/6/97 12/6/97 12/9/97 12/10/97 12/11/97 14. 1 hereby certify that the Signed:	impleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tbg & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drid new formation f/4423'-4477' & bit q LD DC's. Picked up i0 jts tbg from CMU acidize open hole zone 4393'-4470'. With RIH w/5-1/2' Baker pkr on 2-7/8" tbg. Ts ATP 2850# @ 4.2 bpm. MTP 3645# @ 5 Swabbed 10 1/2 hrs. FL surface-2200'. I Swabbed 10 hrs. FL S00'-2400'. Reed 1: Replaced sandline. POH w/pkr. RIH w/ Well TA'd. RDMO.	X Other Unsuccessful workover; TA'd well I details, and give pertinent dates, including estimated data errs and zones pertinent to this zone).* r. Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball sealers, sand & cmt to shoe @ 4393'. Drid new for auit. Circ clean. POH w/bit. RU HES & ran GR-DSN log f 20 bbls in formation communicated. Rvrsd out acid & dn acid tbg to 5000#. HES acidized w/6500 gats 15% NEFE acid. 3.2 bpm. ISIP 2691#. 5 min. 2575#. 10 min 2478#. 15 min Recd 184 BLW. 3% oil. 63 bbls fluid. 3% oil. (5-1/2* Baker CIBP & set @ 3960* Circ pkr fluid. LD tb	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2.778° tbg. Tagged @ 4364'. Pulled to 4150 primation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. WHAT7'-3477' Left well flowing to tank " tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to opped standing valve. Pulled tbg. Found split 73 jts dwn. RIH to 4150'. Edd & 2000# rock salt in 3 stages. Forma ACCEPTED FOR RECORD 1.2422#. D.) GARPY GOURLEY BLM g & set tool. Flanged up WH.
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/6/97 12/6/97 12/9/97 12/9/97 12/10/97 12/11/97 14. 1 hereby certify that the Signed:	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tog & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drid new formation f/4423'-4477' & bit q LD DC's. Picked up i0 jts tog from CMU acidize open hole zone 4393'-4470'. With RIH w/5-1/2' Baker pkr on 2-7/8" tog. Ts ATP 2850# @ 4.2 bpm. MTP 3646# @ 5 Swabbed 10 1/2 hrs. FL surface-2200'. I Swabbed 10 hrs. FL 500'-2400'. Reed 1: Replaced sandline. POH w/pkr. RIH w/ Well TA'd. RDMO.	X Other Unsuccessful workover; TA'd well I details, and give pertinent dates, including estimated data errs and zones pertinent to this zone).* r. Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball sealers, sand & cmt to shoe @ 4393'. Drid new for auit. Circ clean. POH w/bit. RU HES & ran GR-DSN log f 20 bbls in formation communicated. Rvrsd out acid & dn acid tbg to 5000#. HES acidized w/6500 gats 15% NEFE acid. 3.2 bpm. ISIP 2691#. 5 min. 2575#. 10 min 2478#. 15 min Recd 184 BLW. 3% oil. 63 bbls fluid. 3% oil. (5-1/2* Baker CIBP & set @ 3960* Circ pkr fluid. LD tb	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). To of starting any proposed work. If well is directionally drilled, give 2:-7/8° thg. Tagged @ 4364'. Pulled to 4150. Treation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. Attr7:-3477' Left well flowing to tank. ** thg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to to opped standing valve. Pulled the E. Found split 73 jts dwn. RLH to 4150'. ** the 2000# rock salt in 3 stages. Forma ACCEPTED FOR RECORD ALSE & 5 1998. BLM g & set tool. Flanged up WH. Date 03/31/98
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/4/97 12/6/97 12/6/97 12/9/97 12/10/97 12/11/97 14. 1 hereby certify that the Signed:	impleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tbg & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drid new formation f/4423'-4477' & bit q LD DC's. Picked up i0 jts tbg from CMU acidize open hole zone 4393'-4470'. With RIH w/5-1/2' Baker pkr on 2-7/8" tbg. Ts ATP 2850# @ 4.2 bpm. MTP 3645# @ 5 Swabbed 10 1/2 hrs. FL surface-2200'. I Swabbed 10 hrs. FL S00'-2400'. Reed 1: Replaced sandline. POH w/pkr. RIH w/ Well TA'd. RDMO.	X Other Unsuccessful workover; TA'd well I details, and give pertinent dates, including estimated data errs and zones pertinent to this zone).* r. Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball sealers, sand & cmt to shoe @ 4393'. Drid new for auit. Circ clean. POH w/bit. RU HES & ran GR-DSN log f 20 bbls in formation communicated. Rvrsd out acid & dn acid tbg to 5000#. HES acidized w/6500 gats 15% NEFE acid. 3.2 bpm. ISIP 2691#. 5 min. 2575#. 10 min 2478#. 15 min Recd 184 BLW. 3% oil. 63 bbls fluid. 3% oil. (5-1/2* Baker CIBP & set @ 3960* Circ pkr fluid. LD tb	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). e of starting any proposed work. If well is directionally drilled, give 2.778° tbg. Tagged @ 4364'. Pulled to 4150 primation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. WHAT7'-3477' Left well flowing to tank " tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to opped standing valve. Pulled tbg. Found split 73 jts dwn. RIH to 4150'. Edd & 2000# rock salt in 3 stages. Forma ACCEPTED FOR RECORD 1.2422#. D.) GARPY GOURLEY BLM g & set tool. Flanged up WH.
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/4/97 12/6/97 12/6/97 12/9/97 12/10/97 12/10/97 12/11/97 14. 1 hereby certify that the Signed:	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tog & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drid new formation f/4423'-4477 & bit qr LD DC's. Picked up i0 jts tog from CMU acidize open hole zone 4393'-4470'. With RIH w/5-1/2' Baker pkr on 2-7/8" tog. Ts ATP 2850# @ 4.2 bpm. MTP 3645# @ 5 Swabbed 10 1/2 hrs. FL surface-2200'. I Swabbed 10 hrs. FL 500'-2400'. Reed I Replaced sandline. POH w/pkr. RIH w/ Well TA'd. RDMO. : foregoing is true and correct	X Other Unsuccessful workover; TA'd well I details, and give pertinent dates, including estimated data ters and zones pertinent to this zone).* r. Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball sealers, sand & cmt to shoe @ 4393'. Drid new for quit. Circ clean. POH w/bit. RU HES & ran GR-DSN log for put Circ put Circ put Circ put full. LD th Title	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). To of starting any proposed work. If well is directionally drilled, give 2:-7/8° thg. Tagged @ 4364'. Pulled to 4150. Treation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. Attr7:-3477' Left well flowing to tank. ** thg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to to opped standing valve. Pulled the E. Found split 73 jts dwn. RLH to 4150'. ** the 2000# rock salt in 3 stages. Forma ACCEPTED FOR RECORD ALSE & 5 1998. BLM g & set tool. Flanged up WH. Date 03/31/98
subsurface locations and 12/1/97 12/2/97 12/3/97 12/4/97 12/4/97 12/6/97 12/6/97 12/8/97 12/9/97 12/10/97 12/11/97 14. 1 hereby certify that the Signed:	mpleted Operations (Clearly state all pertinent measured and true vertical depths for all mark MIRU Ram WS. Unset pkr. NU BOP. POH. LD tog & pkr SICP 1150#. Bled well dwn. RIH w/bit. E Drtd new formation f/4423'-4477 & bit qt LD DC's. Picked up i0 jts tog from CMU acidize open hole zone 4393'-4470. With RIH w/S-1/2' Baker pkr on 2-7/8" tog. Ts ATP 2850# @ 4.2 bpm. MTP 3645# @ 5 Swabbed 10 1/2 hrs. FL surface-2200. I Swabbed 10 hrs. FL 500'-2400'. Reed I Replaced sandline. POH w/pkr. RIH w/ Well TA'd. RDMO. Foregoing is true and correct	Other Unsuccessful workover; TA'd well details, and give pertinent dates, including estimated data errs and zones pertinent to this zone).* Chgd rams in BOP. RIH w/4-3/4* bit, 12 3-1/8* DC's & Orld ball sealers, sand & cmt to shoe @ 4393'. Drid new fc puit. Circ clean. POH w/bit. RU HES & ran GR-DSN log f)#165. RIH w/3 jts tail pipe & 5-1/2* Baker pkr on 2-7/8' 20 bbls in formation communicated. Rvrsd out acid & dn acid tbg to 5000#. HES acidized w/6500 gals 15% NEFE ac 5.2 bpm. ISIP 2691#. 5 min. 2575#. 10 min 2478#. 15 min Recd 184 BLW. 3% oil. (ORIG. SGI 63 bbls fluid. 3% oil. //s-1/2* Baker CIBP & set @ 3960* Circ pkr fluid. LD tb Title	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form). To of starting any proposed work. If well is directionally drilled, give 2:-7/8° thg. Tagged @ 4364'. Pulled to 4150. Treation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'. Attr7:-3477' Left well flowing to tank. ** thg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to to opped standing valve. Pulled the E. Found split 73 jts dwn. RLH to 4150'. ** the 2000# rock salt in 3 stages. Forma ACCEPTED FOR RECORD ALSE & 5 1998. BLM g & set tool. Flanged up WH. Date 03/31/98

