

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
P.O. Box 0  
Hobbs, NM 88241

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☒ Inject

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 990' FEL, Unit P, Sec 24, 17S, R32E

5. Lease Designation and Serial No.

LC-030437-A

6. If Indian, Allote or Tribe Name

7. If Unit or CA, Agreement Designation

Caprock Maljamar Unit

8. Well Name and No.

76

9. Well API No.

30-025-00673

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea County, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Unsuccessful workover;  
TA'd well

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Production  
☐ Dispose Water

(Note: Report results of multiple completion on Well  
Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).\*

12/1/97 MIRU Ram WS.  
12/2/97 Unset pkr. NU BOP. POH. LD tbg & pkr. Chgd rams in BOP. RIH w/4-3/4" bit, 12 3-1/8" DC's & 2-7/8" tbg. Tagged @ 4364'. Pulled to 4150'.  
12/3/97 SICP 1150#. Bled well dwn. RIH w/bit. Drid ball sealers, sand & cmt to shoe @ 4393'. Drid new formation 4393'-4423'. Reverse unit was leaking. Circ clean. Pulled to 4150'.  
12/4/97 Drid new formation f/4423'-4477' & bit quit. Circ clean. POH w/bit. RU HES & ran GR-DSN log f/4477'-3477'. Left well flowing to tank.  
12/5/97 LD DC's. Picked up 10 jts tbg from CMU #165. RIH w/3 jts tail pipe & 5-1/2" Baker pkr on 2-7/8" tbg to 4405'. RU HES & spotted acid. Set pkr @ 4314'. Attempted to acidize open hole zone 4393'-4470'. With 20 bbls in formation communicated. Rvrsd out acid & dropped standing valve. Pulled tbg. Found split 73 jts dwn. RIH to 4150'.  
12/6/97 RIH w/5-1/2" Baker pkr on 2-7/8" tbg. Tstd tbg to 5000#. HES acidized w/6500 gals 15% NEFE acid & 2000# rock salt in 3 stages. Formation 4393'-4423'.  
ATP 2850# @ 4.2 bpm. MTP 3645# @ 5.2 bpm. ISIP 2691# 5 min. 2575# 10 min 2478# 15 min. 2422#.  
12/8/97 Swabbed 10 1/2 hrs. FL surface-2200'. Recd 184 BLW. 3% oil.  
12/9/97 Swabbed 10 hrs. FL 500'-2400'. Recd 163 bbls fluid. 3% oil.  
12/10/97 Replaced sandline. POH w/pkr. RIH w/5-1/2" Baker CIBP & set @ 3960'. Circ pkr fluid. LD tbg & set tool. Flanged up WH.  
12/11/97 Well TA'd. RDMO.

(ORIG. SGD.) GARY GOURLEY

ACCEPTED FOR RECORD

AUG 25 1998

BLM

14. I hereby certify that the foregoing is true and correct

Signed: Betty Esie Title Production Administrator Date 03/31/98

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction

