

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Con
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other ☐ Water Injection

2. Name of Operator

The Wiser Oil Company

3. Address and Telephone No.

8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 990' FEL, Unit P, Sec 24, 17S, R32E

5. Lease Designation and Serial No.

6. If Indian, Allotte or Tribe Name

7. If Unit or CA, Agreement Designation

Caprock Maljamar Unit

8. Well Name and No.

76

9. Well API No.

30-025-00673

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Lea Couny, NM

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Production
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone).*

MURU plug TOH with injection string.

PU bit and csg. Drill out shoe joint and csg shoe @ 4397'. Drill new fm to 4480'.

TOH with drill string.

Run GR-DSN across open hole and tie into existing log.

PU treating pkr and tbq. Set pkr @ 4350' (note open perfs above pkr). Stimulate open hole section w/ 6000 gals 15% NEFE acid in three stages using rock salt between stages. Flush to TD. Expected rate 4-6 BPM.

Flow or swab back load and test for productivity.

TOH w/ tbq and pkr. Put well on production.

14. I hereby certify that the foregoing is true and correct

Signed: Bethy Epie Title Production Administrator

Date 10/08/97

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

Approved By: (ORIG. SGD.) GARY GOURLEY

Title PETROLEUM ENGINEER

Date OCT 30 1997

Conditions of approval, if any: