Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

The Wiser Oil Cor Address 8115 Preston Rd., Reason(s) for Filing (Check proper box)		400, [Dall	as, TX		er (Piease exp		02500673	199		
New Well Recompletion Change in Operator	Oil Casinghead		Transp Dry G Conde	as 🔲	Effec	tive 1-1	l - 93				
f change of operator give name south address of previous operator South II. DESCRIPTION OF WELL			ies,	Inc. B	о х 953 ,	Midland	, TX 797	702			
ease Name Well No. Pool Name, Including Johns A 24 DE 5 Maljamar G					_			of Lease No. NMLCO30437			
Unit Letter P	: 330		Fect F	rom The	S Line	and9	990 F	et From The	E	Line	
Section 24 Township			Range			ирм, Le	a	· · · · · · · · · · · · · · · · · · ·		County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATUR Name of Authorized Transporter of Oil Texas NM Pipeline Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent) HODDS, NM Address (Give address to which approved copy of this form is to be sent)					
NONE If well produces oil or liquids, give location of tanks.						gas actually connected? When?					
If this production is commingled with that IV. COMPLETION DATA	from any other	r lease or p	oool, g	ive comming!	ng order num	рег					
Designate Type of Completion	- (X)	Oil Well Ready to	<u>i</u>	Gas Well	New Well Total Depth	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
HOLE SIZE	TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES OIL WELL (Test must be after to Date First New Oil Run To Tank		al volume i					lowable for th		for full 24 hou	us)	
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF			
AS WELL Tual Prod. Test - MCF/D Length of Test					Bbis. Conder	MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	outot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is the and complete to probest of the knowledge and belief. Signature Signature Title 7 9 3 505-748-3352 Date Telephone No.					OIL CONSERVATION DIVISION Date Approved						
					By Orig. Signed by, Paul Kautz Geologist Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.