

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico 3-19-59
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Drilling & Exploration Co., Inc. Johna-24, Well No. 5, in SE 1/4, SE 1/4,
(Company or Operator) (Lease)

P, Sec. 24, T. 17S, R. 32E, NMPM, Maljamar Pool
Unit Letter

Loc. County. Date Spudded. 2-6-59 Date Drilling Completed 2-21-59
Please indicate location: Elevation 4063 KB Total Depth 4398 PBD 4383

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Top Oil/Gas Pay Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations 4192-4202; 4208-4212

Open Hole Depth Casing Shoe 4397 Depth Tubing 4342

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 52.9 bbls. oil, 0.11 bbls water in 6 hrs, No min. Size 16/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 800 gallons regular acid; 20,000 gal frac oil & 90,000# sand

Casing Tubing Date first new

Press. 275# Press. 275# oil run to tanks 3-17-59

Oil Transporter Texas-New Mexico Pipe Line Co.

Gas Transporter Phillips Petroleum Company

330' FSL & 660' FSL

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	180	200
5 1/2	4397	400
2 3/8	4342	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved....., 19..... Drilling & Exploration Company, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

By: [Signature] Title..... Production Engineer

Title..... Send Communications regarding well to:

Name..... Drilling & Exploration Company, Inc.

Address..... Box 2075 Hobbs, New Mexico