## OPY TO O. C. C.

Form 9-331 (May 1963)

16.

## Un TED STATES DEPARTMENT OF THE INTERIOR verse side)

CATE. SUBMIT IN TR. instructions on re-

Form approved, Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

LC-059152 (b)

GEOLOGICAL	SURVEY

CHAPPY MOTICES AND REPORTS ON WELLS

	posals to drill or to deepen or plug back to a diffe CATION FOR PERMIT—" for such proposals.)	erent reservoir.		
1.		7. UNIT AGREEMENT NAME		
WELL X GAS OTHER	P&A			
2. NAME OF OPERATOR ARCO OIL	and Gas Company	8. FARM OR LEASE NAME		
Division of A	Johns "B" DE	Johns "B" DE		
3. ADDRESS OF OPERATOR	- @ E	9. WELL NO.		
Box 1710, Hobbs, New	v Mexico 88240	.019 1		
4. LOCATION OF WELL (Report locatio See also space 17 below.) At surface	o clearly and in accordance with any state require	Maljamar  OGICAL MEXICO  NEW MEXICO  10. FIELD AND POOL, OR WILDO  Maljamar  11. SEC., T., R., M., OR BLK. AND  SUBVEY OR AREA  24-175-32E  12. COUNTY OR PARISH 13. S	CAT	
1980' FNL & 660' FW	(Unit letter E)	OGICAMEXICO  11. SEC., T., R., M., OR BLK. ANI SURVEY OR AREA	D	
	U. S. GE	24-17S-32E		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. S	STATE	
	4049' GR	Lea N	.М.	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
		[]	WATER SHUT-OFF REPAIRING WELL		
TEST WATER SHUT-OFF	PULL OR A	LITER CASING	Waller Shortone		
FRACTURE TREAT	MULTIPLE	COMPLETE	FRACTURE TREATMENT - ALTERING CASING		
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING ABANDONMENT*		
REPAIR WELL	CHANGE P	LANS	(Other) Plug & Abandon X		
(Other)			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

17. DESCRIBE PROPOSED OF COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RU 7/17/79. POH w/rods, inst BOP. Swbd well down. POH w/tbg & pump. Set cmt retr @ 3533'. Pmpd 100 sx cmt, squeezed w/2000#. RO 4 bbls cmt. RIH w/RTTS pkr, tagged cmt plug @ 3300', set pkr @ 2716'. Pressure tested plug to 700# 30 mins OK. POH w/ pkr. RIH w/tbg OE, spot cmt plug 2716-2316'. Perforated w/4 JS @ 1050'. RIH w/pkr, established circ. POH w/pkr. RIH w/cmt retr, set @ 912'. Pmpd 225 sx cmt to surf. Closed BH valve, had 300# on surf. Swaged 7" csg, pmpd 300 gals 15% acid. Pmpd 200 sx C1 H cmt w/2% CaC1 @ 1200#. SIP 600#. Pressure tested 10-3/4" x 7" csg to 600# for 30 mins OK. Installed dry hole marker. Well P&A eff 7/26/79.

18. I hereby certify that the foregoing is true and correct				
SIGNED Jofferfare	TITLE	Dist. Drlg. Supt.	DATE .	8/1/79
A Dip ace have lead of State office use)			<del></del>	
APPROVED BY	TITLE		DATE .	
CONINTIONS OF APPROVAL, IF ANY:				

\*See Instructions on Reverse Side