

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLA E\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-059152 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johns "B" De

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Maljamar

11. SEC. T. R. M., OR BLK. AND  
SURVEY OR AREA

24-17S-32E

12. COUNTY OR PARISH 13. STATE

Lea N.M.

1. OIL WELL ☒ GAS WELL ☐ OTHER2. NAME OF OPERATOR  
ARCO Oil & Gas Co. of Atlantic Richfield Co.3. ADDRESS OF OPERATOR  
Box 1710, Hobbs, New Mexico 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980' FNL &amp; 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4049' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 4395'. Presently completed OH 3620-4395'.

10-3/4" OD 45# csg set @ 1010' &amp; cmtd w/50 sx.

7" OD 20# csg set @ 3620' &amp; cmtd w/250 sx. Top unknown.

A water flow has developed and is uneconomical to repair. Production has declined to

2 BO &amp; 23 BWPD, uneconomical to produce. Propose to P&amp;A in the following manner:

1. Rig up, kill well, install BOP, POH w/ compl assy.

2. RIH w/cmt retr, set retr @ 3520'.

3. Cmt thru retr w/approx 200 sx C1 C w/4% gel.

4. Spot 35 sx C1 C cmt cont'g 4% gel (100' minimum plug) @ 2740' inside 7" ODcsg.

5. Spot 35 sx C1 C cmt cont'g 4% gel (100' minimum plug) @ 1150' top of salt inside 7" csg.

6. Perforate 7" csg @ approx 1060' w/4 JS top of salt.

7. RIH w/cmt retr, set retr @ 950' &amp; squeeze perms @ 1060' w/200 sx C1 C cmt w/4% gel, 3# salt/sk. Circ to surf &amp; braden head squeeze.

8. Spot 35' C1 C w/4% gel, 3# salt/sk on top of retr.

9. Spot 10 sx cmt @ surf. Heavy gelled mud will be spotted between all cmt plugs.  
Install regulation dry hole marker.

10. Clean &amp; level location for abandonment.

SEE ATTACHED FOR  
CONDITIONS OF APPROVALRECEIVED  
JUL 17 1979  
U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

*L. D. Love*

TITLE Dist. Drlg. Supt.

DATE 7/16/79

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED  
AS AMENDED  
JUL 17 1979  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side