NO. OF COPIES RECEIVED				
DISTRIBUTION	NEW MEXICO OIL	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-			
FILE	•	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	:AS	
LAND OFFICE				
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATION OFFICE				
Operator ARCO Oil and (as Company -			
Division of At	lantic Richfield Company			
Address				
P. O. Box 1710	, Hobbs, New Mexico 8824	łn		
Reason(s) for filing (Check proper b		Other (Please explain)		
New Well	Change in Transporter of:	Change in Operate	ow Nome	
Recompletion				
	= -, -		19	
Change in Ownership	Casinghead Gas Conde	ensate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AN	D LEASE			
Lease Name	Well No. Pool No	Including Formation	Kind of Lease	
Johns "B" DE	MA	elsamar	State, Federal or Fee Flair	
Location		/	4	
Unit Letter;/	980 Feet From The North Li	ne and 660 Feet From T	no West	
Line of Section 24	Cownship 175 Range of	32E , NMPM.	Lea County	
Name of Authorized Transporter of Name of Name of Authorized Transporter of Name of Na	use Practine Co.	AS Address (Give address to which approv Address (Give address to which approv Address (Give address to which approv	lland Tev	
If well produces all or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
give location of tanks.	0 24 17 32	7	CTB-153	
. COMPLETION DATA	with that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty, Diff. Rest	
Designate Type of Comple	tion - (X)	-	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
No Change				
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
·				
	TURING CASING AN	D CEMENTING RECORD	<u> </u>	
HOLE SIZE	CASING & TUBING SIZE			
HOLE 312E	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		 		
	- 			
L		1	i	
TEST DATA AND REQUEST		after recovery of total volume of load oil a	and must be equal to or exceed top allo	
OIL WELL	able for this d	epth or be for full 24 hours)	•	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)	
No Change		1		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
•	· .			
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	Gas-MCF	
1				
·		<u> </u>	1	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	This Contact is 22.22		
THE THE PARTY OF T	-endm or lest	Bbls. Condensate/MMCF	Gravity of Condensate	

Casing Pressure

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given

Tubing Pressure

bove is true and complete to the best of my knowledge and belief.
Derge V. Kicks
(Signature)
District Prod. & Drlg. Supt.
3-8-79 (Title)

(Date)

OIL CONSERVATION COMMISSION

Choke Size

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

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MAR 1 4 1979
CIL CONCERVATION COMM.
RUCUS, R. LL