| (Feb. 1961) | | | | | | |
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UNITED STATES

Lass No. L C 059152 B

SUNDRY NOTICES AND REPORTS ON WELLS

| (INDICATE ABOVE BY CHECK MARK | NATURE OF REPORT, NOTICE, OR OTHER DATA) |
|---|--|
| OTICE OF INTENTION TO ABANDON WELL | |
| OTICE OF INTENTION TO PULL OR ALTER CASING | SUPPLEMENTARY WELL HISTORY |
| OTICE OF INTENTION TO SHOOT OR ACIDIZE | SUBSEQUENT REPORT OF ABANDONMENT |
| OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL | SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR |
| OTICE OF INTENTION TO TEST WATER SHUT-OFF | SUBSEQUENT REPORT OF ALTERING CASING |
| OTICE OF INTENTION TO CHANGE PLANS | SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING |
| OTICE OF INTENTION TO DRILL. | SUBSEQUENT REPORT OF WATER SHUT-OFF |

Well No. 3 is located 1980 ft. from S line and 1980 ft. from W line of sec. 24

(County or Subdivision)

The elevation of the derrick floor above sea level is 4058 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rem 3 1/2" tubing to 3710' with packer set at 3710'. Treated with 1500# much balls mixed with 1500gallons lease oil followed by 20,000 gallons free oil and 20,000% send.
After recevering load oil flowed 13.79 bbls oil, no water, through 4/16" choke with COR 2964 and flowing tubing pressure 250%.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Drilling & Supleration Company, Inc. Box 2075 Address Hobbs, New Hardon

Title Division Prod. Superint endent

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