

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.5. LEASE DESIGNATION AND SERIAL NO.
LC 058697(b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER **WATER INJECTION WELL**

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 882404. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface**660' FNL & 660' FWL OF SEC. 25**

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

127

10. FIELD AND POOL, OR WILDCAT

MAL. G-SA REPRESS11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 25, T-17S, R-32E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4017' DF

12. COUNTY OR PARISH

LEA

13. STATE

N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

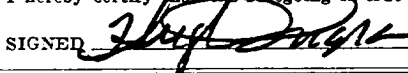
(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Drilled new hole 4198' to 4250' w/ 4 3/4" bit. Ran Csg. Insp. Log:
GRN Log w/ OH Caliper. Spotted 1000 gals 28% HCL-NE Acid & flush
into form. Spotted sand to 4024'. Ran 4 1/2" 11.35# Flushline
csq. & set @ 4028' w/ 200 sks. Class "C" cmt. TOC @ 400'.
WOC 24 Hrs & drilled out. Tested w/ 1500#, held OK.
Fraced w/ 20,000 gals. trtd. gelled wtr., 40,000# sd in 2
equal stages. Diverted between stages w/ 400# Rock Salt &
300# Benzoic Acid in 300 gals. wtr. Cleaned out to TD 4250'.
Installed. prod. eqpt. (See Attached for BOP program).

Work started 4-30-75, completed 5-15-75

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

S. ANALYST

DATE

6-3-75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

*See Instructions on Reverse Side

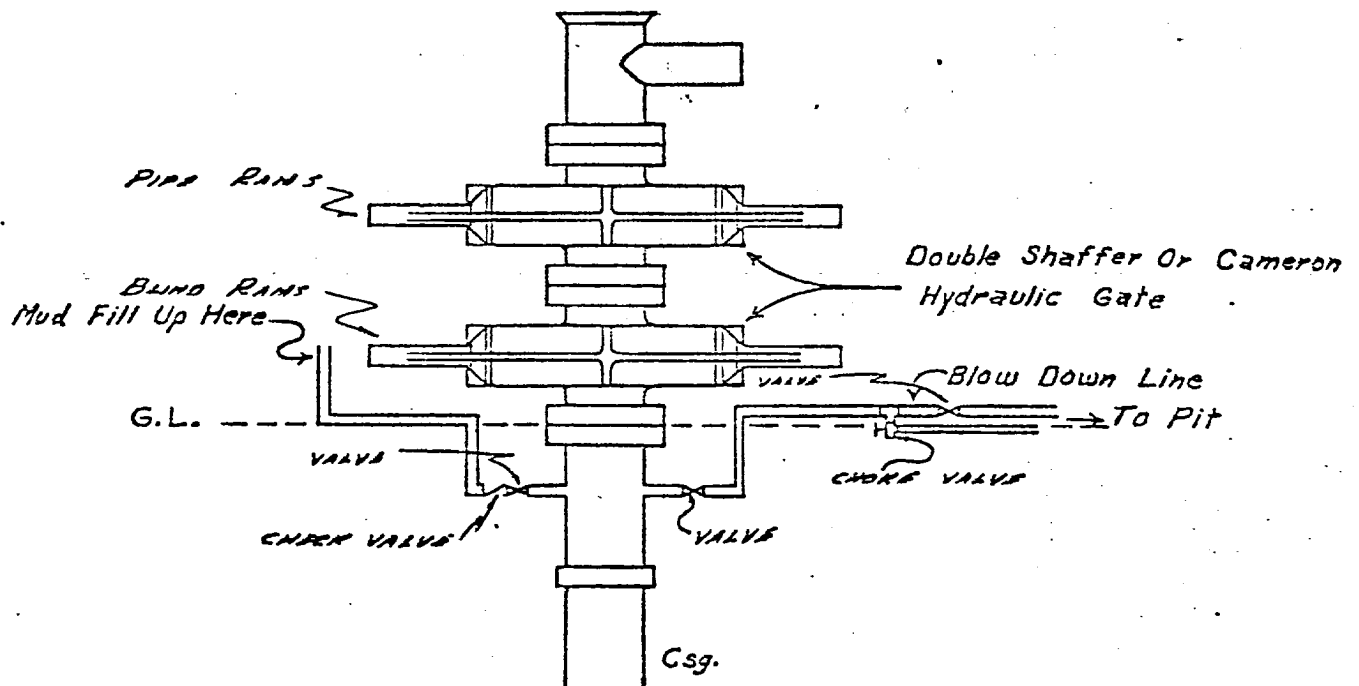
ACCEPTED FOR RECORD

JUN 4 1975

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

USGS-S, MCA-4, File

CONTINENTAL OIL COMPANY
Blow-out Preventer Specifications



NOTE:

Manual and hydraulic controls with closing unit no less than
75' from well head.