

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

PERM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.

LC 058697B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #140

9. API Well No.

30-025-00680

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FNL & 660' FWL, Sec. 25, T17S, R32E, E

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Install a Liner

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

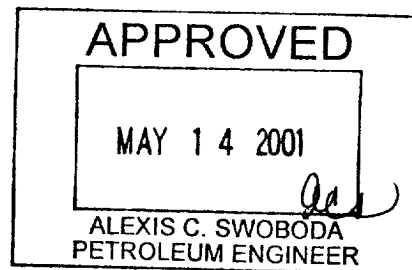
☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Conoco would like to pull production equipment, run a full 4 1/2" liner and cement to surface per the attached procedure.



14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes

Reesa R. Wilkes

Title Regulatory Specialist

Date 5/3/01

(This space for Federal or State office use)

Approved by _____ Title _____

Date MAY 14 2001

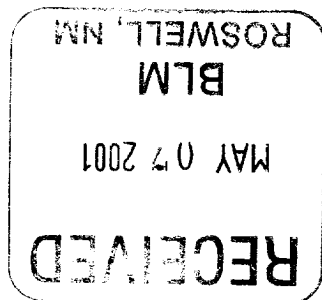
Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWV

*See Instruction on Reverse Side



**MCA UNIT NO. 140
PULL PE, RUN FULL 4.5" LINER
AND CEMENT TO SURFACE**

FIELD: MALJAMAR

LOCATION: 1980' FNL & 660' FWL
SECTION 25 T17S, R32E
LEA COUNTY, NM

DEPTHS: TD = 4225' PBTD = 4225'

ELEVATIONS: GL = 4011' KB = 4016' KB - GL = 5'

CASING: SURFACE: 8.375", 28 LB/FT @ 40' W/ 14 SKS
PRODUCTION: 5.5", 14 LB/FT, J-55 @ 3915' CEMENTED W/ 200 SKS
PLUS 200 SKS SQUEEZED @ 1109'

PROPOSED LINER: 4.5", 10.5 LB/FT, J-55, FLUSH JOINT FL4S @
0-3800' CEMENTED AS PER BJ SERVICES
PROPOSAL (FORTHCOMING)

TUBING: 2.375', 4.7 LB/FT, J-55 EUE W/ SN @ 4017'

PERFS: GRAYBURG – SAN ANDRES OPEN HOLE @ 3915'- 4225'

STATUS: PRODUCING WELL WITH SUSPECTED CASING LEAKS @ 15 -100'

PROCEDURE:

1. **HOLD A PREJOB SAFETY MEETING TO IDENTIFY AND ADDRESS ALL POTENTIAL HAZARDS RELATED TO THIS PROJECT'S SCOPE OF WORK.**
2. Prior to rigging up, test anchors and prepare location for rig.
3. MIRU derrick rig, pipe racks, and 3900' of 4.5", 10.5 lb/ft, J-55 Flush Joint FL4S casing.
4. POOH with rods, pump. NU BOP's, lower tubing to check for fill, and POOH with tubing.
5. Pick up a bit and scraper for 5.5", 14 lb/ft casing and RIH to shoe @ 3915'. POOH.
6. Pick up Baker "D" Packer Shoe and float equipment on 3800' of 4.5", 10.5 lb/ft, J-55, Flush Joint FL4S casing and RIH to +/- 3800'. Fill the casing with fresh water going in the hole.
7. Set the packer at +/- 3800', space out and land the casing, and cut off top joint at the surface.
8. Weld on a bell nipple. NU reconfigured wellhead and BOP's.
9. Rig up BJ Services, cementing manifold and lubricator for wiper plug, and treating lines. Pressure test lines to 4000 psig.



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10. Establish circulation with fresh water from clear well and cement the casing to surface as per BJ Services recommendation. Flush with fresh water from the Clear Well. Rig down BJ Services and WOC overnight.
11. Pick up a bit for 4.5" casing and drilling equipment, and RIH with workstring to the float collar.
12. Drill out float collar and cement to the packer shoe. Pressure test casing to 300 psig. Drill out the packer shoe and RIH to top of fill. Circulate fill out to TD at 4225'. If the hole will not circulate after shoe is drilled, use a bailer to clean out fill in the open hole to TD.
13. POOH. Lay down drilling equipment.
14. Pick up a Poor-Boy gas anchor, an API standard seating nipple for 2.375" tubing, and RIH with the 2.375" tubing to +/- 4000'.
15. Swab test the well for a few hours to clean up well fluids.
16. Load the tubing with clear well water if necessary to kill the well.
17. Remove the BOP's; land the tubing at +/- 4000' and NU pumping tee.
18. Pick up a 1.25" pump and RIH with a Class C 66-rod string.
19. Seat the pump and check pump action. Hang the well on.
20. RDMO and return the well to production. Obtain water analysis and check scaling tendencies.

