

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instruction on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-058697 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> <u>Water Injection Well</u>	7. UNIT AGREEMENT NAME <u>MCA</u>
2. NAME OF OPERATOR <u>CONTINENTAL OIL COMPANY</u>	8. FARM OR LEASE NAME <u>MCA Unit Bly4</u>
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, N.M. 88240</u>	9. WELL NO. <u>139</u>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>1980' FNL & 1980' FWL of Sec. 25</u>	10. FIELD AND POOL, OR WILDCAT <u>Mali. O-SA Appress.</u>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <u>4,006' DF</u>
	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>N. Mex.</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Install casing or linerPULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to install 4 1/2" 10.23# casing or liner in this well by one of the following procedures; after a casing inspection log has been run to determine condition of present casing, the well has been cleaned out and new hole drilled to a TD of 4,250' and an OH BP is set at 4,040' with sand spall on top to $\pm 4,042'$.

1. Casing - if as dictated by the casing inspection log a new string of 4 1/2" casing will be run from 4,040' to surface and cemented w/100 sacks Class 'C' Cement.
 2. Liner - if present casing is in good condition a liner will be set from $\pm 3,750'$ to 4,040' and cemented w/50 sacks Class 'C' Cement.
- Cement and OH BP will be drilled out, proper pressure tests performed and well restored to injection.

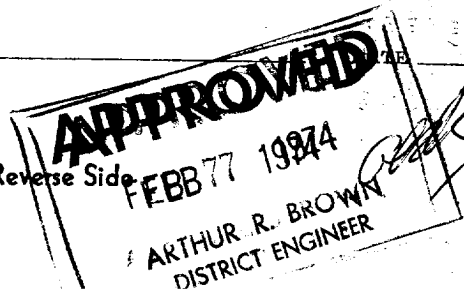
18. I hereby certify that the foregoing is true and correct

SIGNED Robert BaultTITLE Division Office ManagerDATE 2-6-74

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



USGS-5, MCA-3, File

*See Instructions on Reverse Side