

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FNL & 660' FEL, Sec. 25, T17S, R32E, F

5. Lease Designation and Serial No.

LC 058697B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #137

9. API Well No.

30-025-00685

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Clean Out Fill
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

4/16/01 MIRU NUBOP and release packer and POOH w/tubing. Pick up 64 joints of 2 3/8" tubing. SI

4/17/01 Picked up 63 joints of 2 3/8" tubing (126 jts total) and tagged fill @ 3930'. RU swivel and started to drill out. Drilled to 4026' (96') and SD. Baker will pick up sample of returns today for analysis.

4/18/01 Tagged up @ 4026'. Drill out to PBTD 4279'. Circulate hole clean. Hit bridges every 5'. Scale samples were iron sulfide and calcium carbonate. POOH laying down tubing. SD

4/19/01 RU hydro test and tested tubing to 500# below the slips; no leaks. NDBOP and flanged up wellhead. Circulate 50 bbls of packer fluid and set 4.5 AD-1 packer @ 3926'. Tested casing to 500# for 15 min.; held O.K. (chart attached) Return to injection. RDMO

ACCEPTED FOR RECORD

MAY 21 2001

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes

Reesa R. Wilkes

Title Regulatory Specialist

Date 5/9/01

(This space for Federal or State office use)

Approved by Harry W. Wink Title \_\_\_\_\_

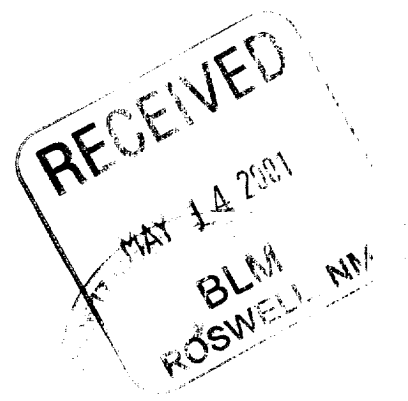
Conditions of approval if any: \_\_\_\_\_

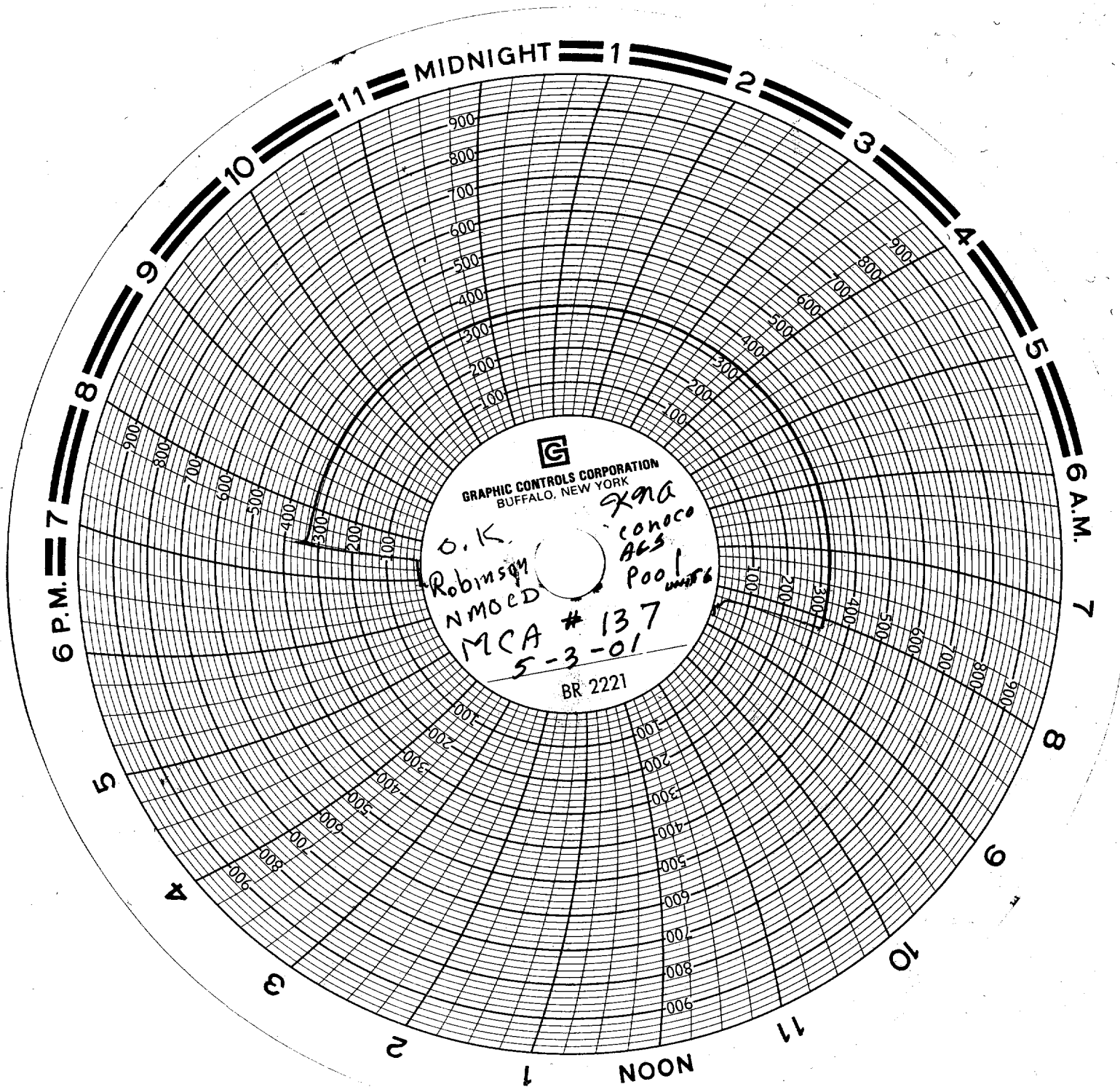
Date \_\_\_\_\_

BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side





RECEIVED

MAY 14 2001

BLM  
ROSWELL, NM