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			أم تحتقر و	
Form 3 160-5			and the second secon	
(June 1990)	UNITED ST			FORM APPROVED
	DEPARTMENT OF T			Budget Bureau No. 1004-0135
	BUREAU OF LAND N	ANAGEMENT	- <b>M</b> g 1 - 1 <b>- 7 M</b>	Expires: March 3 1,1993
				5. Lease Designation and Seriai No.
SUNDRY NOTICES AND REPORTS ON WELLS				LC 058697B
Do not use this form	6. If Indian, Allonee or Tribe Name			
Us	m for proposals to drill or to o e "APPLICATION FOR PERI		a different reservoir.	
		vill — for such propo	osals	
	7 If Unit of CA			
	7. If Unit or CA, Agreement Designation			
1. Type of Well				_
Oil Gas Well Well	8920003410			
2. Name of Operator	8. Well Name and No.			
Coi	MCA Unit, Well # 137			
3. Address and Telephone No.	9. API Well No.			
	30-025-00685			
10 DESTA DR. ST	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage.	Sec., T. R. M. or Survey Description)			7
				Maljamar Grayburg/SA
19	11. County or Parish, State			
				Lea
In CHECK AP	PROPRIATE BOX(s) TO I	NDICATE NATURE	OF NOTICE REPOR	
TYPE OF SU	PMICOLONI			T, OR OTHER DATA
	BMISSION		TYPE OF ACTION	
Notice of Int	tent			
		Abandonment		Change of Plans
		Recompletion		New Construction
Subsequent I	Repon	Plugging Back		Non-Routine Fracrunng
<b></b>		Casing Repair		Water Shut-Off
Final Abandonment Notice				
			asing Integrity Test	Conversion to Injection
				Dispose Water
13 Describe Proposed of Compile		· · · · · · · · · · · · · · · · · · ·		Nole: Reponresuitsof multiplecompitionon/Vdl Completion or Recompletion Report and Log form.)
give subsurface location	ted Operations (Clearly state ail pertinent de is and measured and true vertical depths fo	tails, and give pertinent dates, in	cluding estimated date of starting	Completion or Recompletion Report and Log form.) any proposed work. If well is directionally drilled,
		an markers and zones perune	nt to this work.)*	
It is proposed to mark				
following follow	m a casing integrity test on the sill be followed:	well in preparation for	requesting temporary aba	andonment approval The
following procedure wi	ill be followed:			
1. POOH with produ	ction equipment.			
2. Set a plug within 100' of the top perf.				
3. Notify the BLM 24 hours before pressure tesing casing to 500 psi for 30 minutes.				
4. RIH with tubing and circulate packer fluid.				
5. POOH with tubing and fill hole with packer fluid.				
	g and ministe with packer filling.			
When completed a suc	cossful processes test will be all	1		
a successive a suc	ccessful pressure test will be sul	omitted with a reason a	nd a request to temporar:	ily abandon this well.
			Constant & manager of the second seco	
			1 400	Andrew C. St. Barlantin, Stat Mathematics Contraction
			PETRO	CVED T
			I CIER W	CHESTED
				- CK
			APR 2	8 1000
			~	° 1999
14. I hereby certify that the forego	oing is true and correct	D.U.S	BUREAL	
Diart	Jan 10	Bill R. Keathly	ROSWFIL RES	MANAGEMENT A 15 00
Signed	reasing	Title Sr. Regulatory Sp	ecialist	DURCE AREA 4-15-99
(This space for Federai or Sta	te office use)	<u>, 'T</u>		
Approved by				
Conditions of approval if any	:	Title		Date
•				
BLM(6), NMOCD(1), SHEAF	R, PONCA, COST ASST, FILE ROC	M		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction.