

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058697(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ WATER INJECTION WELL

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR
Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL & 660' FEL OF SEC. 25

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT #11

9. WELL NO.

137

10. FIELD AND POOL, OR WILDCAT

MALJ. G-SA REPRESS.

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 25, T. 17S, R. 32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4024' DF

12. COUNTY OR PARISH

LEA

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) INST. CSG., DEEPEN & STIM.

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IN order to improve injection efficiency, the following work is proposed:
Drill out fill & 20' of new hole to TD 4280'. Run csq. insp. log to determine if full string or 450' liner of 4 1/2" OD 10-23# FJ K-55 csq. is required. Pump 500 gals 15% acid after setting OH pkr between 4035'-45'. Pump pad of 2,000 gals. ttd. fresh wtr. containing 50# "ADOMITE AQUA" & 30# Hydroxyl Ethyl cellulose. Pump 10,000 gals. ttd. fresh wtr. containing 30#/1000 gals HEC(T-160) or HMC(WG-7) or equivalent, 30#/1000 gals "ADOMITE AQUA", & a total of 15,000# sand. Pump divert agent of 400 gals ttd. fresh wtr. w/ J-160 or WG-7, cont. 500# rock salt & 300# Benzoic Acid. Pump second stage same as above. Set OH B.P. @ 4035' w/ 5'-10' sand on top. Run 4 1/2" csq. as full string or 450' Liner & cement as follows: Full string - 125 sks Class "C"; Liner - 25 sks. Class "C". Drill out OH B.P., run cmt. lined plug & place back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

SR. ANALYST

DATE

1-3-75

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DATE

[Signature]

*See Instructions on Reverse Side

USGS-4, MCA-3, File