

Form C-110

FEB 18 1948

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Midland Oil Company Lease Perm

Address P.O. Box 207, Midland, New Mexico P.O. Box 782, Tulsa 1, Oklahoma
(Local or Field Office) (Principal Place of Business)

Unit I Wells No. 2 Sec. 24 T. 12N R. 23E Field Midland County Lea

Kind of Lease P.O. Public Land Substantive Tanks 25/4 Sec. 25-172-221

Transporter Union-New Mexico Pipe Line Co. Address of Transporter Midland, Texas

Midland, Texas (Principal Place of Business)

Other transporters authorized to transport oil from Midland, Texas to Lea County, New Mexico _____ %

REMARKS:

Purchase of oil from Midland, Texas to Lea County, New Mexico on January 1, 1948.

No change in Midland, Texas to Lea County, New Mexico on January 1, 1948.

The undersigned Midland, Texas has been authorized by the Oil Conservation Commission have been complied with Midland, Texas and the undersigned agent is authorized to transport the percentage of oil Midland, Texas to Lea County, New Mexico and that this authorization will be valid until further notice of the transporter named herein or until cancelled by the Oil Conservation Commission of Midland, Texas.

Executed this the 18th day of February, 1948

Midland Oil Company
(Company or Operator)

W.O. Albert

Midland, Texas

State of OKLAHOMA

County of TULSA

Before me, the undersigned authority, on this day personally appeared W.O. Albert who being by me sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 18th day of February, 1948
My commission expires Dec. 15, 1948

Notary Public in and for State of Oklahoma

Approved: Feb 20 1948

OIL CONSERVATION COMMISSION

By W.O. Albert

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)





LOG OF OIL OR GAS WELL

COPY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date JAN FEBRUARY 10, 1963 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling 1-2-43, 19 Finished drilling 2-8-43, 19

CONFIDENTIAL

No. 1, from	4142	to	4146	No. 4, from	4146	to	4152
No. 2, from	4146	to	4152	No. 5, from	4152	to	4230
No. 3, from	4152	to	4230	No. 6, from		to	

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

[illegible][illegible]

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 1/2"		Nitro-Glycerin	200 lbs	2-8	4130-4230'	Bottom of hole

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

Cable tools were used from _____ Q' _____ feet to _____ 1230' _____ feet, and from _____ feet to _____ feet

February 10, 1943. Put to producing February 15, 1943.

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. -----

S. D. Blackman	Driller	A. G. Harper	Driller
G. W. Budge	Driller		Driller

FROM-	TO-	TOTAL FEET	FORMATION
0	32	32	Caliche
32	487	455	Red bed
487	943	456	Red bed and red rock
943	1010	67	Red rock
1010	1119	139	Anhydrite and red rock
1119	1295	146	Anhydrite
1295	2320	1025	Anhydrite and salt
2320	2608	288	Anhydrite
2608	3155	547	Anhydrite and gypsum
3155	3239	84	Anhydrite and lime
3239	3276	37	Anhydrite and gypsum
3276	3465	189	Anhydrite and lime
3465	3510	45	Lime and sandy lime
3510	3632	122	Anhydrite and lime
3632	4040	408	Lime
4040	4046	6	Sand lime
4046	4082	36	Lime
4082	4086	4	Sand lime
4086	4092	408	Lime
4092	4100	8	Sandy lime
4100	4146	46	Lime
4146	4152	6	Sand
4152	4162	10	Lime
4162	4230	68	Sand
LEON-	T.D.	SOLYT LEBL	LOENVLION

FORMATION RECORD COLLECTION

COPY

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO**

Certificate of Compliance and Authorization to Transport Oil

Company or Operator Johney Cockburn Lease Pearl Miller
 Address P.O. Box 115 Artesia, New Mexico
(Local or Field Office) (Principal Place of Business)
 Unit I Wells No. 9-B Sec. 25 T 17 R 32 Field Maljamar County Lea
 Kind of Lease U. S. Government Location of Tanks Center of SE $\frac{1}{4}$ of Section 25
 Transporter Texas-New Mexico Pipe Line Co. Address of Transporter _____
(Local or Field Office)
Midland, Texas Percent of oil to be transported 100% Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are _____ %

REMARKS:

The undersigned certifies that the above rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 21st day of July, 1943

Johney Cockburn
(Company or Operator)
 By Hugh E. Moore
 Title Authorized Agent

State of New Mexico }
 County of Eddy } ss.

Before me, the undersigned authority, on this day personally appeared Hugh E. Moore known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 21st day of July, 1943

Notary Public in and for Eddy County, New Mexico

Approved: 7-23-, 1943

My Commission Expires
February 25, 1947.

OIL CONSERVATION COMMISSION

By Carl B. Hovington

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall, in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving oil from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.