

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRI. DATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058697(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> WATER INJECTION	7. UNIT AGREEMENT NAME MCA
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY	8. FARM OR LEASE NAME MCA UNIT
3. ADDRESS OF OPERATOR Box 460, Hobbs, N.M. 88240	9. WELL NO. 194
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 1980' FEL OF SEC. 25	10. FIELD AND POOL, OR WILDCAT MALT. G-SA REPRESS.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T. 17S, R. 32E	12. COUNTY OR PARISH LEA
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☒MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☒

INSTALL CASING

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To prevent injection water losses to non-pay intervals, the following work is proposed: Run csq. inspection log to determine if full string 4 1/2" or 300' liner should be run. Treat interval 4300'-4360' w/500 gals 15% acid, 1500 gals trtd fresh wtr., 2500 gals 28% acid. Overflush w/1000 gals gelled trtd fresh wtr. Run either 4 1/2" OD 10.23# FJ K-55 csq as full string or 300' as liner, depending on log. If full string, cmt w/100 sks Class "C" Cmt. If liner, set w/ 20 sks Class "C". Drill out & press. test to 2000#. Return to injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Sr. Analyst

DATE

10-25-74

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

NOV 1 1974

ARTHUR R. BROWN
DISTRICT ENGINEER

USGS-5, MCA-3, File

*See Instructions on Reverse Side