

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 058697 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

200

10. FIELD AND POOL, OR WILDCAT

Maljamar Field
Grayburg San Andres11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

25-17S-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER ☐ Water Injection Well

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' PSL & 660' PEL of Section 25, T-17S, R-32E,
Lea County, New Mexico NMFM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,000' CL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐Convert to water inj. ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to obtain better waterflood efficiency in MCA Pearl Pilot Waterflood, the subject well was converted to water injection using the following procedures:

Before: TD 4435' Form: Dolo IB 1361' DF 12' AGL DF Elev 4000'

Pay: Water producing zone 750-954' 5 1/2" csg set at 3936'

Perfs: 750', 850', 895', 899', 905', 919', 935', 939', 950', 954' w/4 JSPP

Used for wtr supply for MCA Unit Pearl Pilot Waterflood

Work Done: Squ perf 750-954' w/200 axs class "C" cmt. Drld cmt from 750-954'

Plug 1342-1361' (CIBP 1361'), 3816' to 4008'. Ran 116 jts 2 3/8" tbg.

Pkr set at 3619'

After: TD 4435' DOD 4008' Pay: - 5 1/2" csg set at 3936'

Perfs: Open hole 3936-4008'

Workover started: 11-11-65 Completed: 11-19-65

Avg. injection rate is 880 BW in 24 hours at 1700#.

18. I hereby certify that the foregoing is true and correct

SIGNED SIGNED: HAL R. STEPHENSTITLE Staff SupervisorDATE 12-10-65

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DEC 19 1965

*See Instructions on Reverse Side

J. L. GORDON

ACTING DISTRICT ENGINEER

USGS (5) FILE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.