

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS COMMISSION
SUBMIT IN DUPLICATE
FORM APPROVED
OMB NO. 4-0137
FEBRUARY 28, 1995
RECEIVED
OCT 6 11 05 AM '95
NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. LC 058697B	
2. NAME OF OPERATOR Conoco, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. 10 Desta Dr. Suite 100W, Midland, TX 915-686-5424 915-684-6381		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL & 660 FWL At top prod. interval reported below same At total depth same		8. FARM OR LEASE NAME, WELL NO. Pearl Miller "B" #17	
14. PERMIT NO.		13. STATE NM	
DATE ISSUED		12. COUNTY OR PARISH Lea	
15. DATE SPUDDED 5-24-43	16. DATE T.D. REACHED 6-25-43	17. DATE COMPL. (Ready to prod.) re: 7-18-95	18. ELEVATIONS (OF, BSR, RT, OR, ETC.)* 3985' GL
19. ELEV. CASINGHEAD -	20. FIELD AND POOL, OR WILDCAT Pearsall Queen		
21. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 25, T-17-S, R-32-E			22. API WELL NO. 30 025 08690
23. TOTAL DEPTH, MD & TYD 4270'			24. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)* Queen - 3464' - 3490' recompletion of MCA #190 to Queen Zone from Maljamar Grayburg (SA)			26. WAS DIRECTIONAL SURVEY MADE -
27. TYPE ELECTRIC AND OTHER LOGS RUN GR/Caliper/CCL/CBL			28. WAS WELL CORED -
29. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE
8 5/8"	40#	23'	12 1/4"
5 1/2"	17#	3900'	7 7/8"
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
surface		none	
200 sx TOC 2720'		none	
30. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*
31. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	3400'	-	
32. PREPARATION RECORD (Interval, size and number)			
Perforated queen @ 3464'-3490' RBP @ 3600', 4 sx C1 "C" on top, PBTD @ 3580' TOC @ 2720' - CBL			
33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
3464-3490'		1720 gals 15% HCL	
34. PRODUCTION			
DATE FIRST PRODUCTION 8-1-95	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 8-1-95	HOURS TESTED 24	CROSS SIZE -	PROD'N. FOR TEST PERIOD 20
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 36	OIL—BBL. 20
GAS—MCF 24		WATER—BBL. 5	GAS-OIL RATIO
35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales			
36. LIST OF ATTACHMENTS			
37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED 		TITLE Regulatory Agent	
DATE 10-4-95			

*(See Instructions and Spaces for Additional Data on Reverse Side)