

OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO

OIL CONSERVATION COMMISSION
SANTA FE, N.M.
Form C-190
FEB 18 1948

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Kearney Oil Company Lease Pearl
Address P.O. Box 207, Malheur, New Mexico P.O. Box 729, Tulsa 1, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit L Wells No. 17 Sec. 25 T. 17S R. 32E Field Malheur County Lin
Kind of Lease U.S. Public Land Location of Tanks SE 1/4 Sec. 25-17S-32E

Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Midland, Texas
(Local or Field Office)
Houston, Texas Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business) ized to transport oil from this unit are _____ %

REMARKS:

Purchased from Bureau of Land Management, U.S. Department of the Interior, January 1, 1948.

No change in transporter or oil.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above, and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 17th day of February, 1948

KEARNEY OIL COMPANY

(Company or Operator)

By W.O. Albert

Title Production Superintendent

State of OKLAHOMA

County of TULSA

Before me, the undersigned authority, on this day personally appeared W.O. Albert known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 17th day of February, 1948

My commission expires Dec. 15, 1948

State of Oklahoma

Notary Public in and for County,

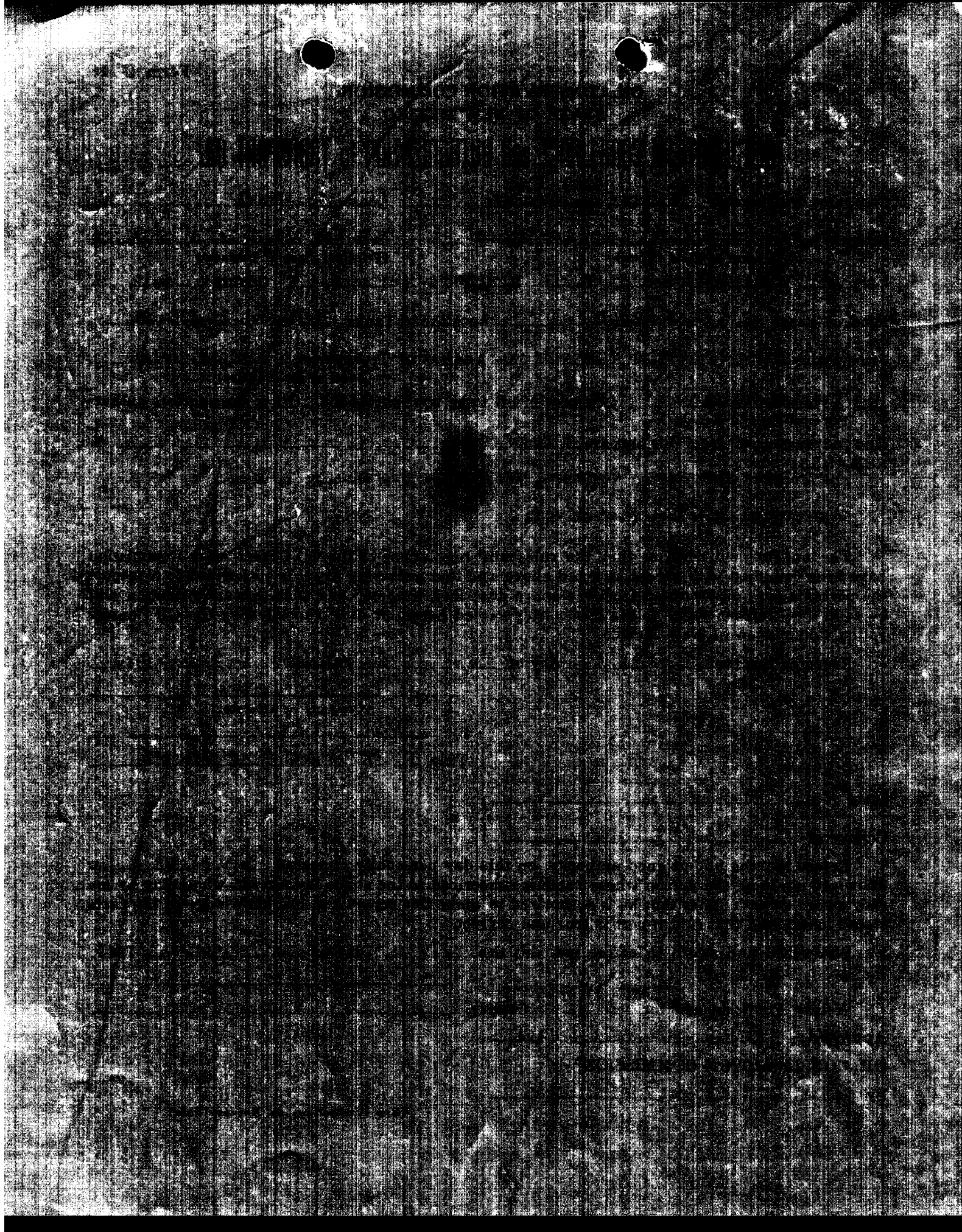
Approved: [Signature] 1948

OIL CONSERVATION COMMISSION

By [Signature]

OIL & GAS INSPECTOR

(See Instructions on Reverse Side)



U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 058697-B
LEASE OR PERMIT TO PROSPECT LEASE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

COPY

LOCATE WELL CORRECTLY

Company Johnny Cockburn Address Box 115, Artesia, New Mexico
Lessor or Trust John Miller Field Maljamar State New Mexico
Well No. 12-B Sec. 25 T. 17N R. 32E Meridian NEM County Lea
Location 1200' of S. Line and 400' of E. line of Sec. 25 Elevation _____
(Denote feet relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.

Signed (Sgd.) Barney Cockburn
Date June 25, 1943 Title Authorized Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling May 24, 1943. Finished drilling June 25, 1943.

OIL OR GAS SANDS OR ZONES

(Describe gas by G)

No. 1, from 1200' to 1275' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Casing	Weight per foot	Length per joint	Joints	Joint length	Start of shoe	Casing pulled from	Perforated		Purpose
							From—	To—	
5" 1200'	33 1/2	9	sacks						24 sacks neogel
5" 1200'	33 1/2	9	sacks						125 sacks Marco Clay used ahead of cement

MUDGING AND CEMENTING RECORD

Casing	Weight per foot	Length per joint	Joints	Joint length	Start of shoe	Casing pulled from	Mud gravity	Amount of mud used
5" 1200'	33 1/2	9	sacks					24 sacks neogel
5" 1200'	33 1/2	9	sacks					125 sacks Marco Clay used ahead of cement

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
3 1/2"		Nitro-glycerin	200 lbs.	6-24-43	1100-1200'	To bottom

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

RATES

June 25, 1943 Put to producing July 1, 1943
After shot 300 bbls. 24 hour test. 60 barrels of fluid of which _____ % was oil; _____ %
The production for the first 24 hours was _____ emulsion; _____ % water; and _____ % gas. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

S.D. Blackman, Driller A.G. Harper, Driller
G.W. Budge, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	34	34	Caliche
34	750	716	Red bed
750	943	193	Red bed and red rock
943	1095	152	Red rock and anhydrite
1095	1250	155	Anhydrite
1250	2265	1015	Salt and anhydrite
2265	2587	322	Anhydrite
2587	3407	820	Anhydrite and gypsum
3407	3484	77	Anhydrite and lime
3484	3498	14	Hard sand
3498	3997	499	Lime
3997	4002	5	Sand
4002	4156	154	Lime
4156	4158	2	Sand
4158	4200	42	Lime
4200			Total Depth

FROM—

TO—

TOTAL FEET

FORMATION

FORMATION RECORD—COPY

COPY

