

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR. DATE  
(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
LEASE DESIGNATION AND SERIAL NO.  
**LC-058697B**  
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME <i>McAughy Bty 4</i>
2. NAME OF OPERATOR <i>Conoco Inc.</i>	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR <i>P.O. Box 460 - Hobbs, NM 88240</i>	9. WELL NO. <i>#195</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>2615' FSL &amp; 1295' FEL</i> <i>Unit I</i>	10. FIELD AND POOL, OR WILDCAT <i>Melamar G-SA</i>
14. PERMIT NO. <i>30-025-00691</i>	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>25-175-32E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>4003' GL</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

*We propose to return this well to production by performing the following steps:*

RECEIVED  
MAY 21 8 39 AM '90  
CARL H. HARRIS  
AREA HIGHLIGHTERS

18. I hereby certify that the foregoing is true and correct

SIGNED

*H.A. Ingram*

TITLE

*Conservation Coordinator*

DATE

*5/17/90*

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

PETROLEUM

DATE

*5-29-90*

\*See Instructions on Reverse Side

RETURN TO PRODUCTION  
MCA NO. 195  
AFE NOS. 40-61-5780 & 5781

Objective: Return well to production by performing remedial utilizing the following steps.

1. Fill hole with filtered produced water and check well for pressure.
2. Move in workover rig and remove wellhead and install BOP.
3. Clean out well to bridge plug at 3853' and remove or drill up bridge plug. Clean out well to PBTD at 4417'.
4. Run Gamma Ray/Cement Bond Log to find top of cement behind 4-1/2" liner.
5. Perforate liner according to cement bond log and squeeze liner with cement.
6. Drill out and test liner. Run cement bond log to verify cement placement.
7. Perforate the Grayburg 6th and San Andres 7th zones.
8. Stimulate the 6th and 7th zones with staged acid and frac jobs.
9. Run production equipment, install pumping unit and return well to production.

RECEIVED

MAY 30 1990

CCO

HOBBS OFFICE