

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> <i>Water Injection</i>	7. UNIT AGREEMENT NAME <i>MCA</i>
2. NAME OF OPERATOR <i>Continental oil Company</i>	8. FARM OR LEASE NAME <i>MCA Unit</i>
3. ADDRESS OF OPERATOR <i>Box 460 Hobbs, N. Mexico</i>	9. WELL NO. <i>195</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <i>2615' FSL and 1295' FEL of Sec 25</i>	10. FIELD AND POOL, OR WILDCAT <i>Maj' G-SA Reservoir</i>
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>Sec 25, T-17S, R-32E</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>4003' df</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N. Mexico</i>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐*deepen 235'*☐  
☐  
☐  
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## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐☐  
☐  
☐  
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill out to new TD of 4425'. Set 4 1/2", 9.5# casing as liner from 3850' - 4425'. Cement w/ 65 sacks class C Cement. Perforate selected intervals in lower and upper 7th zones. Acid frac both zones w/ 1200 gals 15% HCL-NE acid and 2500 gals 28% HCL-NE acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Robert Dault III*

TITLE

*Admin. Supervisor*

DATE

*3-5-73*

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAR 6 1973

ARTHUR R. BROWN  
DISTRICT ENGINEER

\*See Instructions on Reverse Side

*USGS-5, MCA-3 File*