

(SUBMIT IN TRIPLICATE)

Land Office LOS CRUCESLease No. 6597-0Unit RECEIVEDUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF RECOMPLETION	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Maljamar, New Mexico August 19, 1955PEARL LEASE
Well No. 22 is located 253 1/2 ft. from S line and 253 1/2 ft. from E line of sec. 35N 1/4, SE 1/4, Sec. 125 125 125 N. M. P. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Maljamar
(Field)San Juan
(County or Subdivision)New Mexico
(State or Territory)The elevation of the derrick floor above sea level is 3098.3 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Killed well, pulled 2" tubing out of hole, checked total depth at 1277'. Perforated Red Sand Section from 1250' to 1260' (Ground Level) with 50 type "A" bullets. Run Lane-Wells "O" ring gauge and did not find any restrictions in the casing. Run 2" tubing in hole with Ignus Sturdevant Packer & set from 1270' to 1280'. Cemented around well using 10,000 gallons gelled lease water and 15,000 sand by The Western Company. Injection pressure - 5000 psi. Injection rate - 7 MGD. (Total lease oil used was 378.22 bbls). Pulled 2" tubing with Ignus Sturdevant Packer. Moved in Lane-Wells, ran junk basket to 1250' and then set Baker Model "F" production retainer with bottom at 1257'. Run 2" tubing and 1-1/2" Muscovite string into hole with Baker change over flow tube on bottom & set change over tool into Baker Packer. Put well to producing from Red Sand through 2" tubing on 8-1-55. All lease oil was recovered on 8-5-55 & well now producing 20 MOPD. Started gas injection into Maljamar pay through 1-1/2" Muscovite string on 8-9-55. Well now taking approximately 120 MCF gas per day into the Maljamar Pay.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company EMMAN-OIL COMPANYAddress P. O. Box 124, Maljamar,Maljamar, New MexicoBy R. A. MyhillTitle District Superintendent