

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fed <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-058697(b)
7. Unit Agreement Name MCA Unit Bty. 4
8. Farm or Lease Name MCA
9. Well No. 191
10. Field and Pool, or Wildcat Maljamar G-5A
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator CONOCO INC.
3. Address of Operator P. O. Box 460, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER <u>K</u> <u>2615</u> FEET FROM THE <u>south</u> LINE AND <u>1345</u> FEET FROM THE <u>West</u> LINE, SECTION <u>25</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <u>Shut off surface water-flow</u> <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
---	--

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU. Run tracer survey. Bradenhead sqz the csq-csq annulus. Lead-in w/2bbls salt saturated brine, Pump 2bbl fresh water cushion, Pump 20 bbls Flow-Chek. Tail-in w/150 sxs class "H" cmt plus w/3% CaCl₂. Displace cmt through wellhead w/fresh water. Return MCA No. 191 to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Seay</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>9-6-85</u>
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE	DATE <u>SEP 12 1985</u>

RECEIVED

SEP 11 1985

O.C.D.
HOBBS OFFICE