

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1295' FSL & 1245' FEL

Sec. 25, T-17S, R-32E

5. Lease Designation and Serial No.

LC 058697B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit No. 356

9. API Well No.

3002500695

10. Field and Pool, or Exploratory Area

Maljamar Grayburg SA

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Approval to P&A this well was granted by the BLM on 1/19/93. As per verbal approval by Shannon Shaw on 2/23/93, it is proposed to make the following change in the approved procedure:

1. Instead of drilling out the CIBP @ 3960' and filling the open hole section below it with cement, just tag the CIBP and the cement plug on top of it and leave them in the hole.
2. Then proceed with the 300 sx cement plug from 2400' to surface.
3. The attached wellbore diagram illustrates this revised procedure.

14. I hereby certify that the foregoing is true and correct

Signed David R. Glass Title Sr. Conservation Coordinator

Date 2/23/93

(This space for Federal or State office use)

Approved by (ORIG: SGD.) DAVID R. GLASS

Conditions of approval, if any:

PETROLEUM ENGINEER

Title

Date

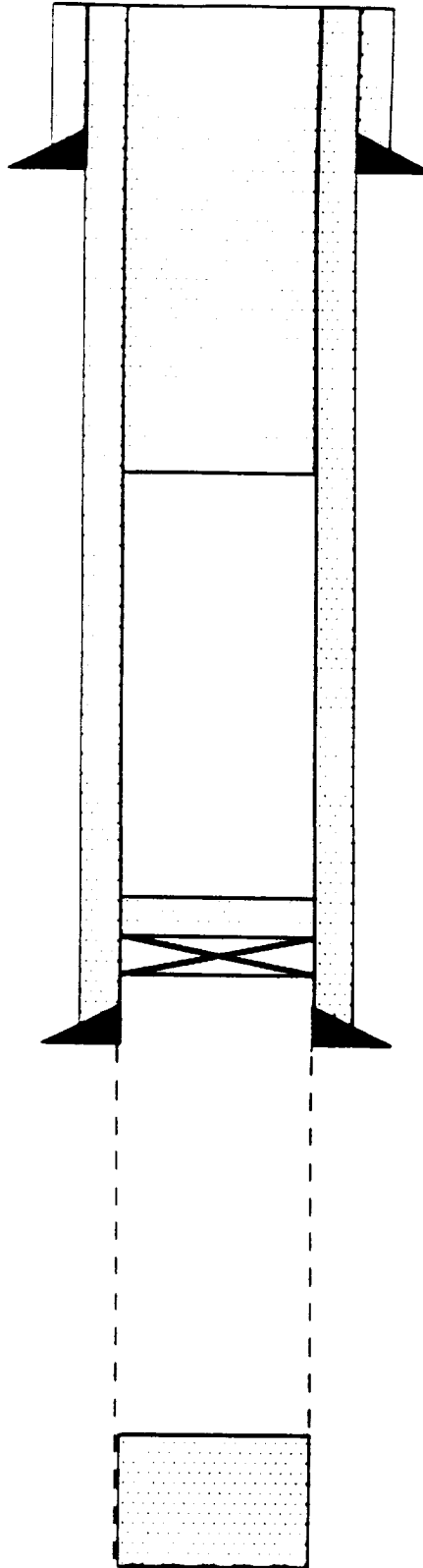
3-9-93

PROPOSED WELLBORE DIAGRAM MCA 356

GLE: 4000'

SURFACE/SALT PLUG
300 SX FROM 2400-SURFACE

SURFACE CASING
8-5/8", 24#, J-55 @ 1280'
CMT CIRC W/ 75 SX



CIBP @ 3980' W/ 10 SX CMT

PRODUCTION CASING
7", 23#, J-55 @ 3986'
CMT CIRC W/ 200 SX

8" OH FROM
3986-4330'

PBDT: 4330'

TD: 4530'

BY: S.D. LISTIAK

DATE: 11-23-92