

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Conoco, Inc.

3. Address and Telephone No.  
10 West Dr., Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)  
Unit Letter "P", 1295' FSL & 1245' FEL  
Sec. 25, T-17S, R-32E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
LC 058697B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. *Plg 4*  
MCA Unit No. 356

9. API Well No.  
3002500695 ✓

10. Field and Pool, or Exploratory Area  
Hajjamar (G-SA)

11. County or Parish, State  
Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

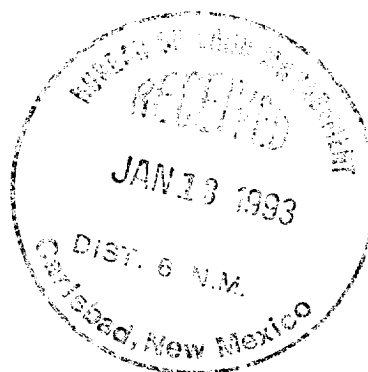
- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

It is proposed to plug and abandon the MCA Unit No. 356 as indicated on the attached procedure.



14. I hereby certify that the foregoing is true and correct

Signed *Jerry M. Brown*

Title

Sr. Regulatory Analyst

Date 01-12-93

(This space for Field or State office use)

Approved by *Robert R. Glass*

Title

Date

1-19-93

Conditions of approval, if any:

**MCA UNIT NO. 356  
PROCEDURE  
11/23/92**

Summary:

1. 160 sx from 3930' to PBTD across open hole and shoe.
2. 550 sx from 2400' to surface across salt section and csg shoe.

Location: 1295' FSL, 1245' FEL, Sec 25, T-17S, R-32E, Lea Co., N.M.

Elevation: 4000'

Completion: Maljamar Grayburg-San Andres

TD: 4530'      PBTD: 4330'

Perforations: Open hole w/ no perforations shot.

Notes:

1. Notify BLM prior to commencing any work.
2. Use Class "C" cement slurry mixed to 14.8 ppg.
3. 10 ppg salt gel mud with 25 pounds gel/BBL shall be placed in uncemented portions of the hole.
4. This procedure discussed with Jerry Hoover of the Midland Div. on 12/21/92.

1. **Prepare well for P&A**

MIRU. 900 psi may be present on wellhead!!! Bleed well pressure down. Kill well with 10 ppg brine if necessary. ND wellhead. NU BOP. POOH w/ equipment.

2. **Grayburg/San Andres Plug**

RIH to PBTD and tag fill. PU 5' and spot a 160 sack plug from 4330-3986'. PU. WOC. Tag Plug. Fill hole with 10 ppg salt mud with 25 gal gel/BBL.

3. **Salt Section Plug/Casing Shoe/Casing Leaks**

PU to 2400'. Spot 550 sx from 2400' to surface. PU. WOC. RD.

4. **Surface Cap/Abandonment Marker/Paperwork**

Cut off all casing at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). Fill to surface with cement, sand, or gravel. Weld on 1/4" thick metal plate. Erect abandonment marker w/ at least 4" diameter, 10' long pipe. Embed the marker in cement w/ 4' above the ground. Marker must be capped and inscribed w/ the well name, location, and date of abandonment. Clean and restore location to its natural condition. Send a copy of the well servicing report to Bill Keathly in Midland.

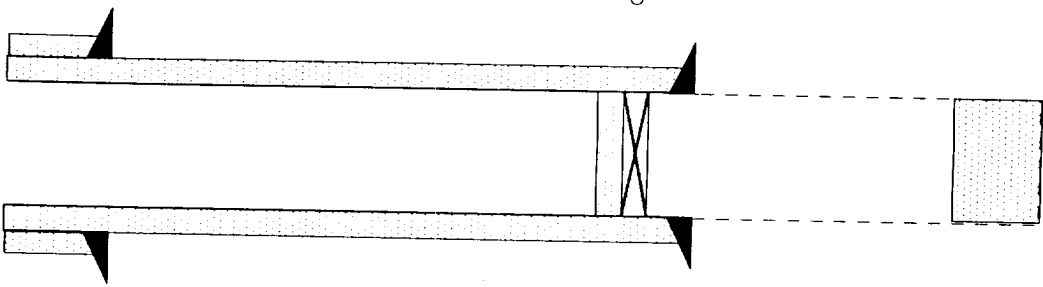
**Cement Detail**

Type	Class "C"
Water Req	6.3 gal/sk
Mix Weight	14.8 ppg
Yield	1.32 cu. ft./sk

PROPOSED  
WELLBORE DIAGRAM  
MCA 356

GLE: 4000'

**SURFACE CASING**  
8-5/8", 24#, J-55 @ 1289'  
CMT CIRC W/ 75 SX



CIBP @ 3960' W/ 10 SX CMT

8" OH FROM  
3986-4330'  
PBTD: 4330'  
TD: 4530'

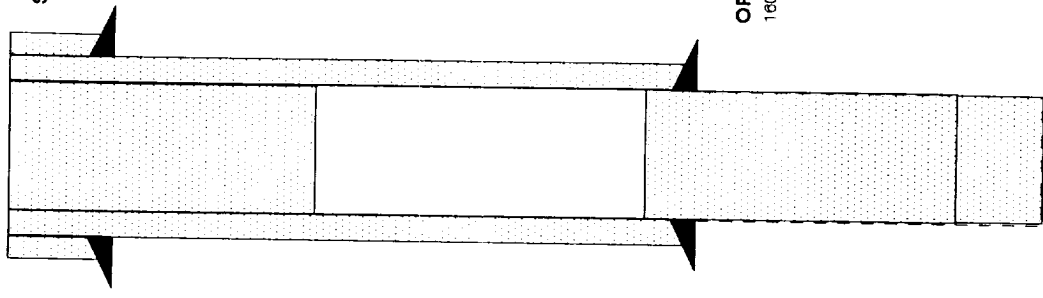
BY: S.D. LISTIAK

DATE: 11-23-92

PROPOSED  
WELLBORE DIAGRAM  
MCA 356

GLE: 4000'

**SURFACE CASING**  
8-5/8", 24#, J-55 @ 1289'  
CMT CIRC W/ 75 SX



OPEN HOLE PLUG  
160 SX FROM 3930-4330'

8" OH FROM 3986-4330'  
PBTD: 4330'  
TD: 4530'

BY: S.D. LISTIAK

DATE: 11-23-92