

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. LC-058697 (b)	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG-BACK ☐ DIFF. RESVR. ☐ Other ☐ RE-ENTER & COMPLETE		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME	
2. NAME OF OPERATOR CONTINENTAL OIL COMPANY		7. UNIT AGREEMENT NAME MCA	
3. ADDRESS OF OPERATOR Box 460, Hobbs N.M. 88240		8. FARM OR LEASE NAME MCA UNIT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1295' FSL & 1245' FEL of Sec. 25 At top prod. interval reported below SAME At total depth SAME		9. WELL NO. 356	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT: MALE G-SA REPROD	
DATE ISSUED 5/76		11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA SEC. 25, T-17S, R-32E	
15. DATE SPUDDED RE-ENTERED 2-12-76		12. COUNTY OR PARISH LEA	
16. DATE T.D. REACHED 3-2-76		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 4000' GR		18. ELEVATIONS (DE, RKB, RT, GR, ETC.)	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 4330'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY (RECOMPLETION)		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4222' - 4330' SAN ANDRES	
25. WAS DIRECTION SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N & OH	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		1289' - No Change.	
7"		3986' - No Change.	
29. LINER RECORD		30. TUBING RECORD	
Size		Top (MD)	
Bottom (MD)		Sacks Cement*	
Screen (MD)		Size	
Depth Set (MD)		Packer Set (MD)	
27 1/8"		3970'	
31. PERFORATION RECORD (Interval, size and number) OPEN HOLE, 3986' - 4330'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval (MD)		Amount and Kind of Material Used	
3986' - 4330'		Treated w/ 500 gal. 15% Acid. Fraced w/ 17,000 gal. TGFW w/ ADMITE AQUA, GUANGL \$ 30,000 * 20/40 SAND.	
33. PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD	
Date First Production 3-8-76		Production Method (Flowing, gas lift, pumping—size and type of pump) PUMPING	
Well Status (Producing or shut-in) PRODUCING		35. LIST OF ATTACHMENTS NOTE: THIS WELL WAS FORMERLY P.S. ANDERSON PEARL "B" No. 27 & REDESIGNATED MCA UNIT No. 356.	
Date of Test 3-11-76		Hours Tested 24	
Choke Size		Prod'n. for Test Period 5	
Oil—BBL.		Gas—MCF. 757M	
Water—BBL. 190		Gas-Oil Ratio	
Flow. Tubing Press.		Casing Pressure	
Calculated 24-Hour Rate		Oil—BBL.	
Gas—MCF.		Water—BBL.	
Oil Gravity-API (CORR.)		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED Wm. A. Rutherford		TITLE Admin. Supv.	
DATE 4-13-76		TEST WITNESSED BY	

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS(4) MCA(4) I-11

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be assigned by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

should be listed on this form, see item 33.
 item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES						38. GEOLOGIC MARKERS.	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH	
				Tansill	2351		
				Yates	2505		
				Seven R.	2905		
				Queen	3533		
				Grayburg	3905		
				San Andres	4329		
				Louington	4482		