

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Drilling & Exploration Co., Inc. Box 2075, Hobbs, New Mexico
(Address)LEASE Johns A-26 WELL NO. 2 UNIT H S 26 T 17S R 32E
DATE WORK PERFORMED 2-29-56 POOL Maljamar UnitThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sandfrac

Detailed account of work done, nature and quantity of materials used and results obtained.

Treated open hole 3855 to 4190 with 500 gallons Jel X-820 followed by 15,000 gallons Sandfrac oil and 20,000# Sand through 2 1/2-inch tubing with packer set at 3812. Maximum pressure 4600#; average injection rate 7.1 bbls per minute.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4003 TD 4190 PBD _____ Prod. Int. 3855-4190 Compl Date 8-26-43
Tbng. Dia 2 3/8 Tbng Depth 4128 Oil String Dia 7" Oil String Depth 3855
Perf Interval (s) _____
Open Hole Interval 3855-4190 Producing Formation (s) Grayburg, San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	Pumping <u>1-10-56</u>	Flowing <u>3-10-56</u>
Oil Production, bbls. per day	<u>8.4</u>	<u>71.67/8 hrs</u>
Gas Production, Mcf per day	<u>8.23</u>	<u>39.66/8 hrs</u>
Water Production, bbls. per day	<u>None</u>	<u>0.22</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>980</u>	<u>553</u>
Gas Well Potential, Mcf per day		

Witnessed by D. C. WebbDrilling & Exploration Company, Inc.
(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D. C. Webb
Position Division Production Superintendent
Company Drilling & Exploration Company, Inc.