FORM C-105



AREA 640 ACRES LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION ्यू - **२**

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Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE, FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

DE	ILLING &	EXPLORATIC	N COMP	ANY, ING.	, et al	Box 1575,	Hobbs, N	. M.	
th Day	Johns A-			A-26 /2	in 53,	/MSof Sec	Address 26	т1	7-9
	Lease					Field,		•	
Well is						t west of the East]			-
						nent No.			
If pate	nted land the	owner is				, Address			
If Gov	ernment land	the permittee	is Rut	th Day Jo	hns	, Address	Las Cru	cos. N	<u>. U.</u>
The Le	ssee is DR	ILLING & N	PLORA	FIGN CO.,	INC.	, Address	dox 1575,	Hobbs	. N. M.
					•-	ng was completed.	-		-
						Jooldress			
	on above sea l						-	•	
The inf	ormation give	n is to be ke	pt confide	ntial until	not	confidential			
				OTL SA	NDS OR ZO	NES			
No. 1	trom 406	57 .	. 411			rom	40		
,									
-						rom			
No. 3, 1	from	t	0		No. 6, fi	rom	to		
				IMPORTAN	NT WATER	SANDS			
Include	data on rate	of water inflo	w and el	evation to w	hich water i	rose in hole.			
No. 1, 1	rom nc	t logged	1	t o					
						feet			
						feet			
No. 4, f	rom		t	0	••••••	feet			
				CASI	NG RECORI	D			
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFOR FROM	TO	PURPOSE
3 /44	40 6.3		0 12	1.60	(Basha a				-

10- <u>3/4"</u>	40.5# 82#	<u>8</u>	S.H.	122					Conductor Oil String
-2*	4.70	8	Nat'l	1	Bull Plu	1 1 1	4119	4122	Tuhing

			MUDDIN	G AND CEMENTING	RECORD	1
SIZE OF HOLE	SIZE OF CASING	AMOUNT OF MUD USED				
124"	20-3/4	# 199	10	Falliburtee	1.30	4 tone
8=3/4"	7*	3833	~500	29 16	1.90	
6-1/4"	2*	4156	-	•	. **	*
~						

Heaving n		•	Length	•	Denth Set	
incuring p	lug—Material		- 0		Dopar Dot	
-		RECORD OF SHO				
61717	CHELL NORD	EXPLOSIVE OR CHEMICAL USED			DEPTH SHOT OR TREATED	I
SIZE -1/2"	SHELL USED		QUANTITY	DATE		DEPTH CLEANED OUT
* 4 6	<u>Yes</u>	3NG	240 qts	8/19/43	4070-4190*	4190'
Results of a	shooting or chem	nical treatment	o test was	made prior	to shooting	
			lawing wall			
***************************************		HAY LYOMAN G.A.	6 9.8444 <u>6</u>		***************************************	
		RECORD OF D	RILL-STEM A	ND SPECIAL 7	rests	
f drill_sten	or other specie					
i uim-sten	n or other specia	a pests of deviation s	urveys were ma	ide, submit rep	ort on separate s	heet and attach hereto
			TOOLS US	ED.		
Rotary tools	were used from	<u>م</u>	****			
wording toold		n U fo	at to SWSM	foot and fre		
		n Q fe				
						eet tofee
			et to 4190	feet, and fro		
Cable tools	were used from		et to 4190 PRODUCTIO	feet, and fro		
Cable tools Put to prod	were used from ucing Augus	3998 fe t 26, , 1	et to 4190 PRODUCTIO 43	feet, and fro	omf	eet tofee
Cable tools Put to product	were used from ucing August tion of the first 2	3998 fe t 26, , 1 24 hours was 66	et to 4190 PRODUCTIO 43 barre	feet, and fro DN	om f vhich 100	eet tofee
Cable tools Put to produ The product emulsion;	were used from ucing August tion of the first 2 % wa	3998 fe t 26, , 1 24 hours was 66 ter; and %	et to 4190 PRODUCTIO 43 barrent. Gr	net, and fro DN els of fluid of v avity, Be	om f which 100	eet tofee
Cable tools Put to produ The product emulsion; If gas well,	were used from ucing August tion of the first 2 % wa cu. ft. per 24 ho	3998 fe 26, , 1 24 hours was 66 ter; and % purs 7	et to 4190 PRODUCTIO 43 barred sediment. Gr Gallo	net, and fro DN els of fluid of v avity, Be	om f which 100	eet tofee
Cable tools Put to produ The product emulsion; If gas well,	were used from ucing August tion of the first 2 % wa cu. ft. per 24 ho	3998 fe t 26, , 1 24 hours was 66 ter; and %	et to 4190 PRODUCTIO 43 barred sediment. Gr Gallo	net, and fro DN els of fluid of v avity, Be	om f which 100	eet tofee
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Cable tools Put to product emulsion; If gas well, Rock pressu	were used from ucing August tion of the first 2 % wa cu. ft. per 24 ho ure, lbs. per sq. 5 A. Holder	3998 fe \$ 26, , 11 24 hours was 66 Ater; and % purs *	et to 4190 PRODUCTIO 9 43 barre barre barre Gallo EMPLOYEE , Driller , Driller	ins gasoline per	om f vhich 100 5.5 1,000 cu. ft. of g	eet tofee .% was oil;%
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Cable tools Put to product emulsion; If gas well, Rock pressu Tools A Cable tools Cable to product Cable to product Ca	were used from ucing August tion of the first 2 % wa cu. ft. per 24 ho ure, lbs. per sq. : A. Holder A. Holder	3998 fe t 26, , 11 24 hours was 66 ter; and % purs * in. *	et to 4190 PRODUCTIO A3 barre sediment. Gr Gallo EMPLOYEE , Driller , Driller DN BECORD O ven herewith is	feet, and fro N els of fluid of v avity, Be s gasoline per S H. J. N OTHER SID	om f vhich 100 5.5 1,000 cu. ft. of g Dumme	eet to
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Cable tools Put to product emulsion; If gas well, Rock pressu in hereby sw lone on it s Subscribed	were used from ucing <u>Augus</u> tion of the first 2 % wa cu. ft. per 24 ho ure, lbs. per sq. i A. Holder A. Holder Cunter rear or affirm the o far as can be of and sworn to be	3998 fe t 26, 10 4 hours was 66 ter; and % purs * in * FORMATION sat the information gives a station of the station of	et to 4190 PRODUCTIO A3 barree sediment. Gr Galle EMPLOYEE , Driller , Driller DN RECORD O ven herewith is lable records. Name 19 43 Posit	ins gasoline per N N N S H. J. N OTHER SID a complete and Bobbs, No Place	om f vhich 100 5.5 1,000 cu. ft. of g Dumme Dumme BE d correct record of W Mexi Se , Au Wexi Se , Au Wexi Se , Au Wexi Se , Au Wexi Se , Au	eet to fee % was oil; % as , Drille , Drille f the well and all work igust 31, 1943 Dete Freeident FLORATION CO., 1
Cable tools Put to product emulsion; If gas well, Rock pressu If hereby sw lone on it s Subscribed a day of	were used from ucing <u>Augus</u> tion of the first 2 % wa cu. ft. per 24 ho ure, lbs. per sq. i A. Holder A. Holder Cunter rear or affirm the o far as can be of and sworn to be	1 3998 fe t 26, , 10 24 hours was 66 Ater; and % purs	et to 4190 PRODUCTIO 9 43 barre 9 sediment. Gr Gallo EMPLOYEN , Driller , Driller 0 N RECORD O ven herewith is lable records. Name 19 43 Posit Public. Repr	ion D. A. F	om f vhich 100 5.5 1,000 cu. ft. of g 1,000 cu. ft. of g Dumme Dumme BE d correct record of W Mexi Se , Au Wexi Se , Au	eet to fee % was oil; % as , Drille , Drille f the well and all work igust 31, 1943 Dete Freeident FLORATION CO., 1

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0 1020 1175 2220 2610 3284 3290 3410 3830 3950 4163	1020 1175 2220 2610 3284 3290 3410 3830 3950 4163 4199	1020 155 1043 390 674 6 120 420 120 420 120 233 27	Surface sand, red bed, caliche, etc. Anhydrite Salt, some potash Anhydrite, salt and shale Anhydrite and Lime Red sand Anhydrite and Lime Lime, sand and Lime Lime, sand and anhydrite Lime and sand white Lime and sand White Lime with alight streaks of sand - TCTAL DEPER
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