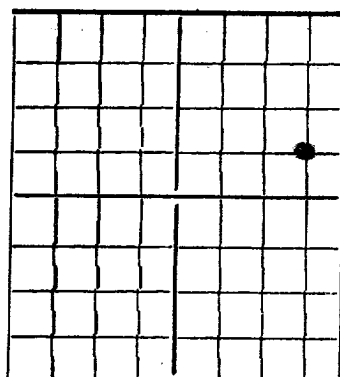


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

WELL RECORD

DRILLING & EXPLORATION COMPANY, INC., et al Box 1575, Hobbs, N. M.
Company or Operator Address
Ruth Day Johns A-26 Well No. **A-26 #2** in **SE/NE** of Sec. **26**, T. **17-3**
Lease
R. **32E**, N. M. P. M., **Maljamar** Field, **Lea** County.
Well is **1980** feet south of the North line and **660** feet west of the East line of **Section 26**
If State land the oil and gas lease is No. _____ Assignment No. _____
If patented land the owner is _____, Address _____
If Government land the permittee is **Ruth Day Johns**, Address **Las Cruces, N. M.**
The Lessee is **DRILLING & EXPLORATION CO., INC.**, Address **Box 1575, Hobbs, N. M.**
Drilling commenced **June 14,** 19 **43** Drilling was completed **August 25,** 19 **43**
Name of drilling contractor **Drilling & Exploration Co., Inc.**, Address **Box 1575, Hobbs, N. M.**
Elevation above sea level at top of casing **4003** feet.
The information given is to be kept confidential until **not confidential** 19 ____

OIL SANDS OR ZONES

No. 1, from **4067** to **4113** No. 4, from _____ to _____
No. 2, from **4141** to **4190** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **not logged** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO		PURPOSE
10-3/4"	40.5#	8	S.H.	122	Texas	-	-	-	Conductor Oil String Tubing
7"	22#	8	Ingats.	3655	Halliburton	-	-	-	
2"	4.70#	8	Nat'l	4152	Bull Plug	-	4119	4122	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	10-3/4"	122	70	Halliburton	1.20	4 tons
8-3/4"	7"	3623	500	"	1.20	"
6-1/4"	2"	4156	-	-	-	-

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3-1/2"	yes	ENG	240 qts	8/19/43	4070-4190'	4190'

Results of shooting or chemical treatment **No test was made prior to shooting****Ultimate result a flowing well**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3998** feet, and from _____ feet to _____ feet
Cable tools were used from **3998** feet to **4190** feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **August 26,** 19 **43**
The production of the first 24 hours was **66** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be **35.5°**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

T. A. Holder, Driller **H. J. Dunn**, Driller
J. W. Gunter, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Hobbs, New Mexico, August 31, 1943

Place Date

Subscribed and sworn to before me this **31st**day of **August**, 19 **43**Name **D. A. Powell**Position **D. A. Powell, Vice-President**Representing **DRILLING & EXPLORATION CO., INC.**
Company or OperatorMy Commission expires **August 28, 1946**

Address _____

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	1020	1020	Surface sand, red bed, caliche, etc.
1020	1175	155	Anhydrite
1175	2220	1045	Salt, some potash
2220	2610	390	Anhydrite, salt and shale
2610	3284	674	Anhydrite and lime
3284	3290	6	Red sand
3290	3410	120	Anhydrite and lime
3410	3830	420	Lime, sand and anhydrite
3830	3950	120	Lime and sand
3950	4163	213	White lime and sand
4163	4190	27	White lime with slight streaks of sand - TOTAL DEPTH