

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. LC058408B
2. Name of Operator Chisos, Ltd		6. If Indian, Allottee or Tribe Name N/A
3a. Address 1221 Lamar, Suite 1600, Houston, TX 77010-3039	3b. Phone No. (include area code) 713-650-1246	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  660' FSL & 1980' FEL, Section 26, T17S-R32E		8. Well Name and No. Johns "B" #3
		9. API Well No. 30-025-00698
		10. Field and Pool, or Exploratory Area Undesignated Queens
		11. County or Parish, State LEA NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	_____
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	_____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Temporary Abandon:

- 1) RU electric line  
2) Set CIBP @ 3500' & Dump bail 20' cement on top of plug  
3) RU hot oil truck & fill csg with field SW, pressure up on csg to 1000 psi for 30 min.

Bond coverage for this well is provided by RLI Insurance RLB 0004854.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Kent Rogers		Title Agent
Signature <i>Kent Rogers</i> (MKG)		Date 1-28-03

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by (ORIG. SGD.) JOE G. LARA	Title Petroleum Engineer	Date 3/17/03
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWV

# CURRENT WELLBORE SCHEMATIC

ELEV = 3952'

LEASE: Johns B #3  
FIELD: Maljamar  
COUNTY: Lea  
STATE: New Mexico  
API #:  
LOCATION: Sec 26 T17S R32E

Spud: 11/9/47  
Completion: 10/11/00

8-5/8" 24# J-55 @ 1259'

TOC @ 3200' (estimated)

## Stimulation

Acidized w/ 1000 gals 7-1/2% HCl NEFE

3572-3582' (Queen) 10/00

CIBP @ 4004'; TOC @ 3974' (4/86)

Grayberg perms: 4032-39', 4103-07',  
4083-88', 4188-4210', 4230-44',  
4252-60', 4272-84'

Prepared by: D. T. McPherson  
Date: January 15, 2003

5-1/2" 10.5# J-55 @ 4322'

TD = 4322'  
PBTB = 3974'

# PROPOSED WELLBORE SCHEMATIC

ELEV = 3952'

LEASE: Johns B #3  
FIELD: Maljamar  
COUNTY: Lea  
STATE: New Mexico  
API #:  
LOCATION: Sec 26 T17S R32E

Spud: 11/9/47  
Completion: 10/11/00

8-5/8" 24# J-55 @ 1259'

TOC @ 3200' (estimated)

## Stimulation

Acidized w/ 1000 gals 7-1/2% HCl NEFE

CIBP @ 3500'±; TOC @ 3480'±

3572-3582' (Queen) 10/00

CIBP @ 4004'; TOC @ 3974' (4/86)

Grayberg perms: 4032-39', 4103-07',  
4083-88', 4188-4210', 4230-44',  
4252-60', 4272-84'

Prepared by: D. T. McPherson  
Date: January 15, 2003

5-1/2" 10.5# J-55 @ 4322'

TD = 4322'  
PBSD= 3974'

ED  
11/9/47  
10/11/00