

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. LC058408B
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Bellwether Exploration Company		7. Unit or CA Agreement Name and No. N/A
3. Address 1331 Lamar, Suite 1455, Houston, Tx 77010-3039		8. Lease Name and Well No. Johns B #3
3a. Phone No. (include area code) 713-753-1492		9. API Well No. 30-025-00698
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SW/4 SE/4 of Section 26 600' FSL & 1980' FEL At top prod. interval reported below same At total depth same		10. Field and Pool, or Exploratory Undesignated; Queens
14. Date Spudded 09/25/47		11. Sec., T., R., M., or Block and Survey or Area Section 26 T17S-R36E
15. Date T.D. Reached 11/09/47		12. County or Parish Lea
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 10/5/00 (SI)		13. State NM
17. Elevations (DF, RKB, RT, GL)* 3952' GL		
18. Total Depth: MD 4322' TVD 4322'		20. Depth Bridge Plug Set: MD CIBPG 4000 TVD set 4/7/86
19. Plug Back T.D.: MD 3970' TVD 3970'		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR-CCL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12"	8-5/8"	28#	0	1259'				Surf	n/a
	5-1/2"	15.5#	0	4322'				3200'	n/a
	(no change)								

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
n/a	n/a	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Queens	3667'	3673'	3667'-3673'	.25	36	Shut-in
B)						
C) Queens	3575'	3582'	3575'-3582'	.25	42	Shut-in
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4032'-4284'	Grayburg perms Isolated w/ CIBPG @ 4004' w/ 30' cmt. on top of plug.
3667'-3673'	Acidized w/ 1000 gals 7-1/2% HCl NEFE & 55 ballsealers ISIP 2450# AIR 3.4 B/M
3575'-3582'	Acidized w/ 1000 gals 7-1/2% HCl NEFE & 55 ballsealers ISIP 2450# AIR 3.4 B/M

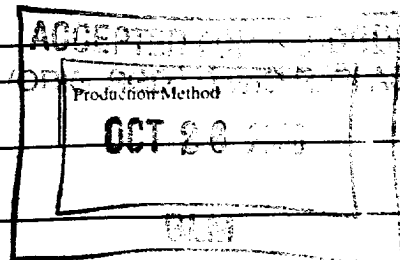
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

(See instructions and spaces for additional data on reverse side)



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

POOH w/ 2-7/8" tbg. and packer. POOH w/ RPB (RPB had been set at 3631')

Evaluating - Possibly Frac

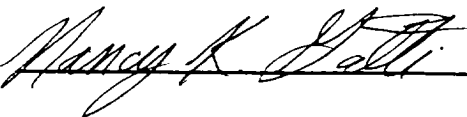
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Nancy K. GattiTitle Regulatory Coordinator

Signature


Date 10/17/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.