

N.M. Oil Corp.
P.O. Box 1980
Hobbs, NM 88241

Form Approved
By Carlsbad, NM BLM, 1/24/94

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals)

SUBMIT IN TRIPLICATE

1. Type of well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	8. Well Name and No. Johns "B" No. 3
2. Name of Operator Fina Oil & Chemical Company	9. API Well No. 30-025-00698
3. Address and Telephone No. P O Box 10887, Midland, TX 79702-0887	10. Field and Pool, or Exploratory Area Maljamar (San Andres Grayburg)
4. Location of Well (Footage, Sec, T., R., M., or Survey Description) 660' FSL & 1980' FEL, Sec 26, T-17-S, R-32-E	11. County or Parish, State Lea

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Abandon, Temporarily</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report & Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 4/7/86, a 5 1/2" CIBP was set at 4000' GL. The wellbore was circulated with 100 barrels of packer fluid. The casing was pressure tested to 500 psi and held okay. On 5/13/93 the casing was retested for mechanical integrity. Pressure of 500 psi was applied for 30 minutes. A 10 psi leakoff occurred during the test under the supervision of a BLM representative. On 2/18/97 the casing was retested for mechanical integrity. Pressure of 500 psi was applied for 30 minutes. No observable pressure leakoff occurred.

Fina is currently evaluating the viability of re-completing this well in the Queen formation (-3500') or utilizing the well for salt water disposal for the Johns B #4. We expect to complete the evaluation and take appropriate action within 9 to 12 months. Therefore, we request that the well be allowed to remain temporarily abandoned for 12 months.

Note: a copy of the CIT chart taken in 1997 is attached for your reference. The original should be in your files as submitted in April, 1997.

14. I hereby certify that the foregoing is true and correct Signed <u>Ed Pittinger</u> Title <u>Sr. Engineering Advisor</u> Date <u>3/10/99</u>
(This space for Federal or State office use only) Approved by <u>(ORIG. SCD) LES BABYAK</u> Title <u>PETROLEUM ENGINEER</u> Date <u>MAR 29 1999</u>
Conditions of approval, if any:

APPROVED FOR 12 MONTH PERIOD
ENDING FEB 18 2000

Title 18 USC Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

GWW
JC G

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