

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals)

SUBMIT IN TRIPLICATE

1. Type of well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5. Lease Designation and Serial No.
2. Name of Operator Fina Oil & Chemical Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 10887, Midland, TX 79702-0887	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec. T., R., M., or Survey Description) 660' FSL & 1980' FEL, Sec. 26, T-17-S, R-32-E	8. Well Name and No. Johns "B" No. 3
	9. API Well No. 30-025-00698
	10. Field and Pool, or Exploratory Area Maljamar (Grayburg-San
	11. County or Parish, State LEA Andre:

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Temporarily Abandon
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report & Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 4/7/86, a 5 1/2" CIBP was set at 4000' GL. The wellbore was circulated with 100 barrels of packer fluid. The casing was pressure tested to 500 psi and held okay. On 5/13/93 the casing was retested for mechanical integrity. Pressure of 500 psi was applied for 30 minutes. A 10 psi leakoff occurred during the test under the supervision of a BLM representative. On 2/18/97 the casing was retested for mechanical integrity. Pressure of 500 psi was applied for 30 minutes. No observable pressure leakoff occurred.

Fina is currently reviewing several options for wellbore utilization. We request the wellbore be allowed to remain temporarily abandoned until a final evaluation is complete. We anticipate action to be taken on the wellbore by October 1, 1997.

NOTE: The MIT chart was witnessed and signed by Randy Johnston of AA Oilfield Service. It is attached for your reference.

APPROVED FOR 12 MONTH PERIOD

4/10/97

14. I hereby certify that the foregoing is true and correct
Signed Phil Miller Title Engineering Advisor Date 4-2-97

(This space for Federal or State office use only)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER

Date APR 10 1997

Conditions of approval, if any:

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Title 18 USC Section 1001, makes it a crime for any person to knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions on Reverse Side

