

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals)

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of well <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 5. Lease Designation and Serial No. LC058508B |
| 2. Name of Operator Fina Oil and Chemical Company | 6. If Indian, Allottee or Tribe Name |
| 3. Address and Telephone No. P.O. Box 10887, Midland, TX 79702-0887 | 7. If Unit or CA, Agreement Designation |
| 4. Location of Well (Footage, Sec, T., R., M., or Survey Description) 660' FSL & 1980' FEL, Sec. 26, T-17-S, R-32-E | 8. Well Name and No. Johns "B" No. 3 |
| | 9. API Well No. 30-025-00698 |
| | 10. Field and Pool, or Exploratory Area Maljamar (Grayburg-San |
| | 11. County or Parish, State Lea, NM Andres) |

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other Temporarily Abandon | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report & Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 4/7/86, a 5 1/2" CIBP was set at 4000' GL. The wellbore was circulated with 100 barrels of packer fluid. The casing was pressure tested to 500 psi and held okay. On 5/13/93 the casing was retested for mechanical integrity. Pressure of 500 psi was applied for 30 minutes. A 10 psi leakoff occurred during the test under the supervision of a BLM representative.

Fina is currently reviewing several options for wellbore utilization. We request the wellbore be allowed to remain temporarily abandoned until a final evaluation is complete. We anticipate action to be taken on the wellbore October 1, 1996.

TA APPROVED FOR PERIOD
ENDING 10/1/96

14. I hereby certify that the foregoing is true and correct
Signed Phil Miller Phil Miller Title Senior Staff Engineer

(This space for Federal or State office use only)

Approved by (ORIG. SCD) JOE G. LARA Title PETROLEUM ENGINEER

Conditions of approval, if any:

RECEIVED
APR 26 1 34 PM '96
BUREAU OF LAND MANAGEMENT
HOUSTON, TEXAS
Date 5/22/96

JCS