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	SANTA FE		CONSERVATION COMMIS N	Form C-104
	FILE	KEQUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Ellective 1-1-65
•	<u> </u>	-	AND	
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
	LAND OFFICE			
	TRANSPORTER OIL			
	GAS	7		
	OPERATOR			
_	PRORATION OFFICE	-		
1.	Operator Operator			
	1 .			
	AMERICAN PETROFINA	COMPANY OF TEXAS		
	Address			
	Box 1311, Big Spri	ng, TX 79720		
	Reason(s) for filing (Check proper box		Other (Please explain)	
	New Well	Change in Transporter of:		
		اسا	Effective Januar	x 1 10.75
	Recompletion			y 1, 1975
	Change in Ownership	Casinghead Gas Conde	nsate	
•••	If change of ownership give name and address of previous owner	Fair Oil Company, Box	689, Tyler, TX 75702	
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F		
	Lease Name			Lease 140.
	Johns B	3 Maljamar (Gray	burg, San Andres ate. Federal	or Fee Federal
	Location			
	0 660	South	ne and 1980 Feet From T	Last
	Unit Letter;	Feet From TheLir	ne and Feet From T	he
	Line of Section 26 To	. 17 - 2		T
	Line of Section 20 To	wnship 17 Range 3	32 , ммрм,	Lea County
111.		TER OF OIL AND NATURAL GA		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
	Texas-New Mexico P	ipe Line Company	Box 1510, Midland, TX	79701
	Name of Authorized Transporter of Car		Address (Give address to which approv	
	None	-		
	HOME	Titus Con True ID-	1	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n.
	give location of tanks.	J 26 17 32	Yes	N/A
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	1
	11 tills broadction to committee as	, , ,	6	
IV	COMPLETION DATA			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
IV.	Designate Type of Completic		New Well Workover Deepen	Plug Back Same Res'v. Diff, Res'v.
IV.	Designate Type of Completion	on – (X)		
IV.			New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v. P.B.T.D.
IV.	Designate Type of Completion	on – (X)	Total Depth	
IV.	Designate Type of Completion	on – (X)		
IV.	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
IV.	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. Tubing Depth
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Otl/Gas Pay	P.B.T.D. Tubing Depth
IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth	P.B.T.D. Tubing Depth
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IV.	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND	Total Depth Top Otl/Gas Pay D CEMENTING RECORD	P.B.T.D. Tubing Depth Depth Casing Shoe
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	Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a	Total Depth Top Otl/Gas Pay DEPTH SET Ster secovery of total volume of load oil a	P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
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VI.

Asst. District Mgr.	J. C. Chapman				
(Signature)					
arphi Asst. District Mgr.	of Production				
(Title)					
January 20, 1975					

(Date)

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE !!!.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.