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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revised 7/1/57

Santa Fe, New Mexico

**RECEIVED**

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

SEP 26 1963

New Well  
~~Recompletion~~

SEP 27 10 16 AM '63

D. C. C.  
DISTRICT OFFICE

This form shall be submitted by the operator before an initial allowable will be assigned on a new completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Tyler, Texas September 23, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Fair Oil Company Johns "B", Well No. 3, in SW 1/4 SE 1/4,  
(Company or Operator) (Lease)  
O, Sec. 26, T. 17, R. 32, NMPM, Maljamar Pool  
Unit Letter

Lea

County Date Spudded Aug. 5, 1963 Date Drilling Completed Aug. 30, 1963

Please indicate location:

Elevation 3953 Total Depth 4325 PBTD 4322

Top Oil/Gas Pay 4034 Name of Prod. Form. Grayburg

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 4188 to 4210, 4230 to 4244, 4252 to 4260, 4272 to 4284

Open Hole None Depth Casing Shoe 4322 Depth Tubing 4270 4284

OIL WELL TEST -

Natural Prod. Test: No Test Choke Size

Test After xxx or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 130 bbls. oil, 23 bbls water in 24 hrs, min. Size 2"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

xxx or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal Acid, 40000 gal Refined & Lease Oil, 56000 lbs. Sand.

Casing Tubing Date first new oil run to tanks Sept. 19, 1963  
Press. 150 Press. 50

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter Continental Oil Co. Malj. Coop. Repressuring Agmt.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19\_\_\_\_

Fair Oil Company  
(Company or Operator)

By: Nat. G. Goodwin  
(Signature)

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title: Agent

Title: \_\_\_\_\_

Send Communications regarding well to:

Name: Fair Oil Company

Box 680, Tyler, Texas