

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P.O. Box 460, Hobbs, N.M. 38240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) workover ☒

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☐

5. LEASE

LC - 058408 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

MCA Unit

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

142

10. FIELD OR WILDCAT NAME

Majamar (G-SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T-17S, R-32E

12. COUNTY OR PARISH

Lea

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to CD the subject well to 4300' from the old TD of 4180' to recover oil from the San Andres 7th & 9th zones.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. Battistoni TITLE Administrative Supervisor DATE February 5, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

APPROVED
FEB 9 1981
for DISTRICT SUPERVISOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

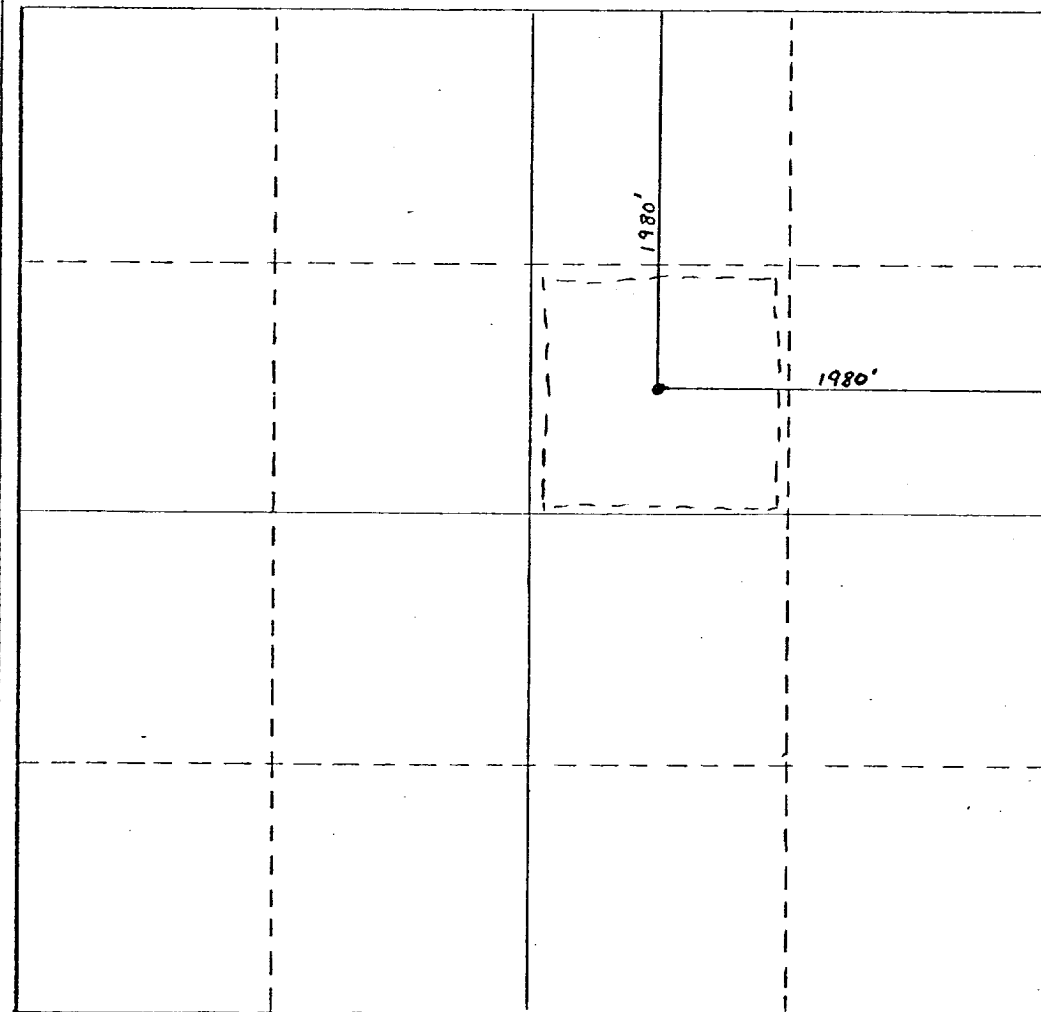
Operator <i>Conoco Inc.</i>		Lease <i>MCA Unit</i>		Well No. <i>142</i>	
Unit Letter	Section <i>26</i>	Township <i>17 south</i>	Range <i>32 east</i>	County <i>Lea</i>	
Actual Footage Location of Well: <i>1980</i> feet from the <i>North</i> line and <i>1980</i> feet from the <i>East</i> line					
Ground Level Elev.	Producing Formation <i>San Andres</i>		Pool <i>Maljamar (G-SA)</i>		Dedicated Acreage: <i>40</i> Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *Wm A. Patterson*
Position *Administrative Supervisor*
Company *Conoco Inc.*

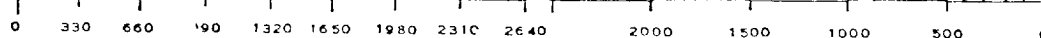
Date *February 2, 1981*

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed _____

Registered Professional Engineer and/or Land Surveyor _____

Certificate No. _____



MCA NO. 142

DEEPENING AND STIMULATION

RECOMMENDED PROCEDURE:

1. Rig up pulling unit. Install BOP.
2. Pull out rods & tubing.
3. GIH w/retrievable BP and pkr. on workstring, and pressure test casing to 1000 psi. If a casing leak is indicated, a squeeze procedure will be prepared immediately. POOH w/BP and pkr.
4. GIH w/6-1/4" drilling bit, and drill collars on workstring. Drill out to 4300'. (Fishing junk out of hole could be considered, depending on type of junk encountered by drill bit.) Use clean produced water during deepening. POOH.
5. Run Gamma Ray, Caliper, and Sidewall Neutron Porosity logs from 4300' to 3600'.
6. Stimulation procedure will be prepared after logs have been run.

ENGINEER

DATE

SUPERVISING PRODUCTION ENGINEER

DATE

DIVISION ENGINEER

DATE

DRILLING SUPERVISOR

DATE

