

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-011115. LEASE DESIGNATION AND SERIAL NO.
LC 058408(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER	RECEIVED JUN 22 1971 GEOLOGICAL SURVEY HOBBBS, NEW MEXICO
2. NAME OF OPERATOR Continental Oil Company	
3. ADDRESS OF OPERATOR Box 460, Hobbs, New Mexico	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL and 1980' FEL of Sec 26	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GS, etc.) N/A

7. UNIT AGREEMENT NAME MCA	
8. FARM OR LEASE NAME MCA Unit Bty 4	
9. WELL NO. 142	
10. FIELD AND POOL, OR WILDCAT Maly G-SA Reynen	
11. SEC., T. R., M., OR BLE. AND SURVEY OR AREA Sec 26, T-17S, R-32E	
12. COUNTY OR PARISH Lea	13. STATE N. Mex

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to further deepen and stimulate this well by the following procedures. Our previous intention was approved by your office on May 5, 1971. If casing leak is found, squeeze w/ 150 sacks class cement. Drill out cement to new TD of 4750' w/ 1 1/8" bit. Set packer at $\pm 4210'$. Treat OH w/ 3000 gals 5% HCL-NE acid at 3-5 BPM rate. Follow w/ 40,000 gals water and 60,000 # 20/40 sand frac in 2 equal stages. Run rods and pump. Place back on production.

APPROVED

JUN 22 1971

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Adm. Supervisor

ARTHUR R. BROWN
DISTRICT ENGINEER

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 28 1971

OIL CONSERVATION COMM.
HOBBS, H. M.