

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

P.O. Box 1980  
Hobbs, NM 88241

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 058408A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit  
WELL # 125

9. API Well No.

30-025-00700

10. Field and Pool, or Exploratory Area

Maljamar Grayburg San Andres

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

684-6381

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FNL & 1980' FEL of Section 26, 17-S, 32E, Unit Letter 'B'  
TD: Same

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment P & A

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/31/96 Move in, hold safety meeting, rig up, install BOP, pick up work string, RIH and tag up at 3830'. SION.

8/01/96 Circulate mud, test casing to 500#, spot 15 sx cement at 3830' - 3605', pull tubing to 2150', spot 25 sx cement, pull tubing to 1250', spot 25 sx cement, pull tubing to 150', circulate 10 sx cement to surface, cut off wellhead, install marker, rig down, clean location.

Aug 23 2 02 PM '96  
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie

REGULATORY AGENT

Date

08-22-96

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

Title

PETROLEUM ENGINEER

Date

AUG 28 1996

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

DIST: BLM(5) NMOCD(1)

Approved as to plugging of the well bowl.  
Liability under bond is retained until  
surface restoration is completed.