Form 3160-5 (June 1990) N. M. CIL CONS. CHARGEMENT OF THE INTERIOR P. O. BOX 1950BUREAU OF LAND MANAGEMENT HOBBS, NEW MEXICO 88240 SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals SUBMIT IN TRIPLICATE 1. Type of Well XX Oil Gas Well Other INJECTION 2. Name of Operator		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. LC 058408A 6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
		8. Well Name and NoBlig T MCA UNIT. #125
Conoco Inc.		9. API Well No.
3. Address and Telephone No. 10 Desta Drive STE 100W, Midland, TX 79705 (915)686-5424 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		30-025-00700 10. Field and Pool, or Exploratory Area -MALJAMAR (G-SA)
660° FNL & 1980° FEL, SEC. 26, T-17S, R-32E, UNIT LTR 'B'		11. County or Parish, State
OUTOW ADDRODDIATE DOV	TO MIDIOATE MATURE OF MOTION PROPERTY	LEA CO., NM
	s) TO INDICATE NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing XX Other TEMPORARY ABANDON	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water
13. Describe Proposed or Completed Operations (Clearly state a give subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and measured and true vertical transport of the subsurface locations and true vertical transport of the subsurfa	SG TO 500 PSI FOR 30 MIN HELD. STRING. GIH W/ 2 3/8" TBG, NDBOP - NU WELL.	3980°, POOH.
	12 PERIOD 11-18-93	FEB IG II BU M 193
14. I hereby certify that the foregoing is true and correct Signed	Title SR. REGULATORY SPEC	
(This space for Federal or State office use) Approved by (Conditions of approved if any)	Title PETROLEUM ENGINEER	Date 2-17-93
Conditions of approval, if any:		



