

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Water Injection Well

2. Name of Operator

Conoco Inc.

3. Address and Telephone No.

10 Desta Drive West, Midland, TX 79705 (915) 686-6548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL
Sec. 26, T-17S, R-32E

5. Lease Designation and Serial No.

LC 058408A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MCA

8. Well Name and No.

125

9. API Well No.

300250070000

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Run Liner

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to clean out the well, run a liner, perforate the Grayburg 6th/and San Andres 7th zones, and stimulate the well by the following procedure.

1. RIH and retrieve bridge plug at 3573'.
2. Clean out the well to a TD of 4200'.
3. Run and cement 4-1/2" liner from 4200' to surface.
4. Perforate 6th zone: 4006'-4038', 4052'-4066' with 94 shots
Perforate 7th zone: 4076'-4140', 4165'-4172', 4176'-4184', 4190'-4198' with 182 shots.
5. Stimulate both zones with 215 bbls 15% HCL-NE-FE acid.
6. Return to injection.

14. I hereby certify that the foregoing is true and correct

Regulatory Coordinator

10/22/90

Signed

Title

Date

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

10-24-90

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