Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department		Form C-103 Revised 1-1-89	
DISTRICT I	OIL CONSERVATIO)N DIVISION		
P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208		WELL API NO.	
DISTRICT II	Santa Fe, New Mexico		300250070000	
P.O. Drawer DD, Artesia, NM 88210		0150+2000	5_Indicate Type of Lease	
DISTRICT III			Federal STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & Gas Lease No. Federal	
			LC058408A	
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name	
(FORM C	-101) FOR SUCH PROPOSALS.)	RMIT		
1. Type of Well:				
OIL GAS WELL	on water	r Injoction	MCA Unit Bty 4	
2. Name of Operator	OTHER Walle	r Injection	•	
Conoco Inc.			8. Weil No.	
3. Address of Operator			125	
10 Desta Drive West,	Midland, TX 79705		9. Pool name or Wildcat	
4. Well Location	Marana, IX 19705		Maljamar Grayburg-San Andres	
Unit Letter <u>B</u> : <u>660'</u> Feet From The <u>North</u> Line and <u>1980'</u> Feet From The East Line				
Section 26	170	207		
Section 26	Township 17S Ra	inge 32E 1	VMPM Lea County	
	10. Elevation (Show whether	DF, KKB, KI, GR, etc.)		
11. Check	Appropriate Box to Indicate N	Nature of Notice, Re	port. or Other Data	
NOTICE OF INT	ENTION TO:		SEQUENT REPORT OF:	
			SEQUENT REFORT OF:	
		REMEDIAL WORK		
		COMMENCE DRILLING	OPNS. DPLUG AND ABANDONMENT	
PULL OR ALTER CASING		CASING TEST AND CEI		
OTHER: Run logs and shu	t-in 🛛	OTHER:	· · · · · · · · · · · · · · · · · · ·	
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12. Describe Proposed or Completed Operations (Clearly state all persinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to perform the following work on this well:

- 1) Re-establish injection until the rate stabilizes
- 2) Run an injection profile
- 3) Run a casing inspection log to evaluate the condition of the casing
- 4) Set a retrievable bridge plug at 3600', circulate with packer fluid, and shut-in the well

When the results of this work has been evaluated and a procedure for the anticipated casing repair formulated, the well will be repaired and returned to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. SHONATURE	TELEPHONE NO.
(This space for State Use) FOR RECORD ONLY	JUL 2 3 1990
CONDITIONS OF APPROVAL, IF ANY:	DATE

RECEIVED

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JUL 2 0 1990

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