

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. Ranch Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

1980' FSL & 1980' FEL, Sec. 26, T17S, R32E, J

5. Lease Designation and Serial No.

LC 058408B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #189

9. API Well No.

30-025-00701

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

**IN CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Return to Injection

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

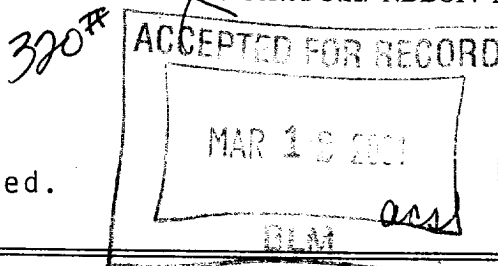
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Previous approval received to run CIT for TA status request 12/7/00. Communication leak was found and repaired.

- 2/13/01 Held PJSM. MIRU NDWH, bolts in bad shape, screwed collar on tubing and pulled up, collar came off tubing because of bad tubing threads. NUWH. SDON. Ordered center spear for tomorrow. No accidents.
- 2/14/01 Held PJSM. NDWH and ran 2 3/8" spear, pulled up top joint of tubing and wellhead and LD w/spear. NUBOP. Unset packer and POOH w/tubing and packer. Found 1/4" hole in packer mandrel. RIH w/RBP, packer (set Lockset @ 4078' and set Model R @ 4039') and tubing. Loaded casing w/produced water and tested to 500#. Casing tested O.K. POOH w/tubing, packer, and RBP. SDON. No accidents.
- 2/15/01 Held PJSM. RIH w/5.5" ADI Tension Packer (plastic coated) and hydro-tested 133 jts of 2 3/8" IPC tubing into the hole. Packer set @ 4074' w/21 points of tension. Loaded well w/packer fluid and tested to 500#. Tested O.K. NDBOP. NUWH. RDMO to MCA #120. No accidents.

Well is now back on injection.

\*\* Chart showed up 3/5/01; please find attached.



14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes

Reesa R. Wilkes

Title Regulatory Specialist

Date 02/28/01

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

BLM(6), NMOCD(3), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

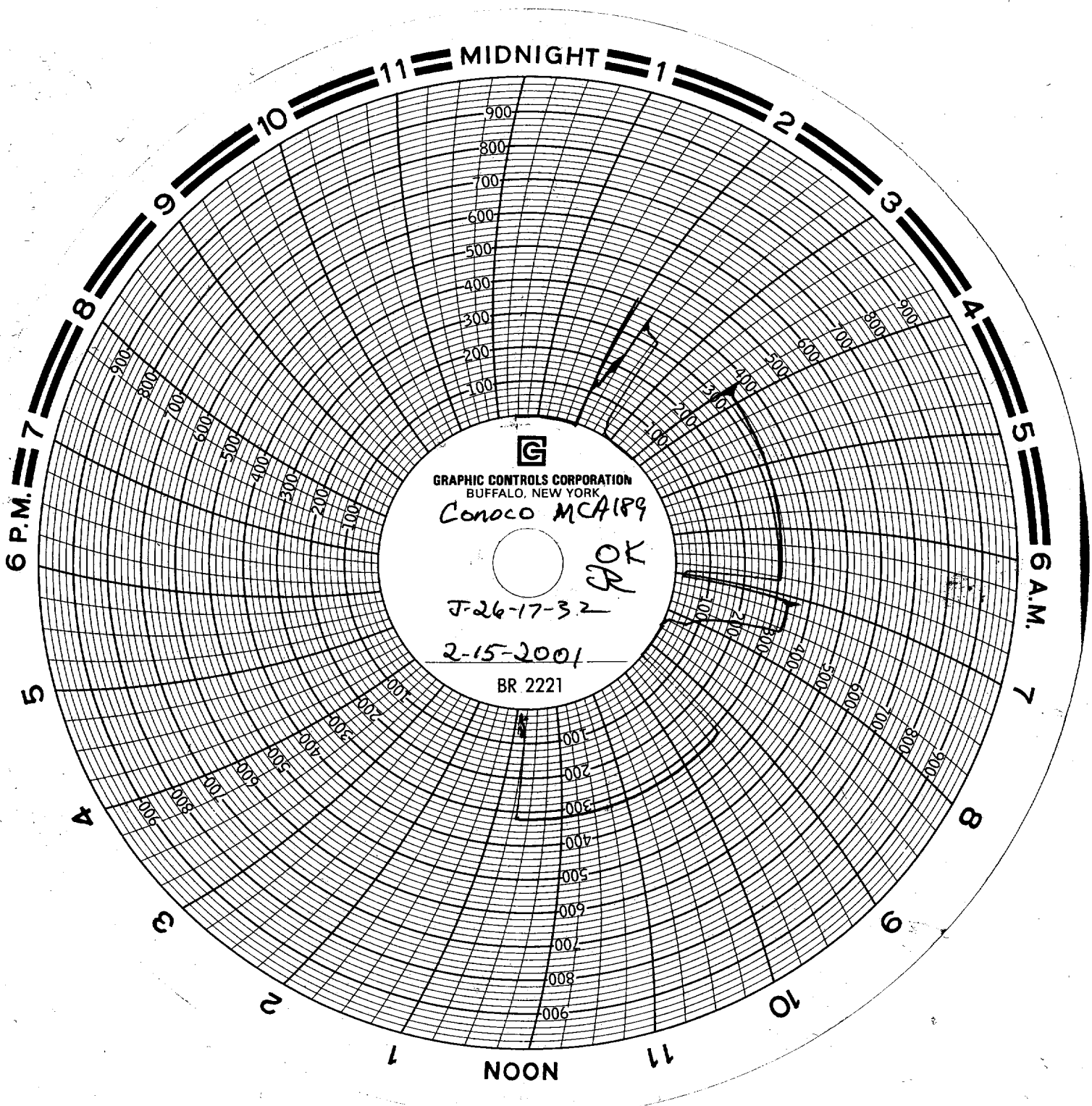
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

GW

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109-607  
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GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

Conoco MCA189

90K

J-26-17-32

2-15-2001

BR 2221



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